

Submit 3 Copies To Appropriate District Office  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Feb 7, 2007

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

S

WELL API NO.  
30-015-05698

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
**EAST SHUGART UNIT**

8. Well Number # **022**

9. OGRID Number  
**228051**

10. Pool name or Wildcat  
Shugart (Y-SR-Q-G)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other - Injection well

2. Name of Operator  
Americo Energy Resources, LLC

JAN 14 2008

OCD-ARTESIA

3. Address of Operator  
7575 San Felipe, Suite 200, Houston, TX 77063

4. Well Location  
Unit Letter J : 2310 feet from the South line and 2310 feet from the East line  
Section 35 Township 18S Range 31E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3638 GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or re-completion.

- Inform "OCD" 505-748-1283 EXT 102
- MIRU service rig. Spot reverse unit, if necessary. Rig up slick line unit.
- TIH & set a plug in packer. Test 2-3/8" tubing to 1000 psi.
- If tubing tested OK, release, kill well with heavy fluid, N/D tree, N/U bop's.
- pooh with 2-3/8" tubing. Stand back tubing string.
- GIH with 2-3/8" steel pipe on sqz packer. Set pkr at 2950'. test casing for leaks.
- Squeeze off casing leaks if any. Drill and clean up well bore to packer.
- GIH with new overshot, testing fiber glass tubing to 1000 psi. latch and test casing 500#
- Inform OCD for final casing test.
- N/D & Nipple up. Re-test casing and tubing 500 psi for 30 minutes.
- If testing 5-1/2" casing is successful. Install well head equipment
- Send test chart along with C-103 subsequent report to OCD.

**See Attached  
Stipulations**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Robert M. Gray TITLE Land Manager DATE 1/9/2008

Type or print name Robert M. Gray E-mail address: don.gray@americoenergy.com Telephone No. 713-984-9700

For State Use Only

APPROVED BY: Gerry Guye TITLE Compliance Officer DATE JAN 17 2008

Conditions of Approval (if any):

***Stipulations for Returning  
Well to Injection***

- OCD must be notified 24 hours prior to testing.
- Test must be a minimum of 300 psi held for 30 minutes.
- Original chart must be sent to OCD with subsequent C-103.
- All work must be completed prior January 21, 2008 unless extension granted by the Santa Fe Office of the Division.