

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-015-28427	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: B & B 22	
8. Well Number 8	
9. OGRID Number 015742	
10. Pool name or Wildcat Dagger Draw; Upper Penn, North	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Nearburg Producing Company	
3. Address of Operator 3300 N A St., Bldg 2, Ste 120, Midland, TX 79705	
4. Well Location Unit Letter <u>I</u> : <u>1980</u> feet from the <u>South</u> line and <u>990</u> feet from the <u>East</u> line Section <u>22</u> Township <u>19S</u> Range <u>25E</u> NMPM County <u>Eddy</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3447	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: Repair Csg leak <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached procedure NPC requests to use to repair a csg leak.

Expect to start work on 1/14/08

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE [Signature] TITLE Production Analyst DATE 1/10/08
E-mail address: sjordan@nearburg.com
Type or print name Sarah Jordan Telephone No. 432/686-8235

For State Use Only
APPROVED BY [Signature] TITLE Gerry Guye Compliance Officer DATE JAN 15 2008
Conditions of Approval, if any:

B & B #8

RECOMMENDED PROCEDURE:

The Upper Penn has BAD GAS zones (H2S at hazardous levels)

- 1) MIRU PU. ND WH NU BOP. Attempt to pull tbg thru tight spot @ approx 5100'. If tbg/cable/ESP can't be pulled thru tight spot RIH w/tbg to pumping depth and shoot/cut tbg just above ESP (sufficient charge to cut cable & tbg) POH w/tbg & cable.
- 2) RIH w/bit & drill collars to "clear obstruction" down to TOF. POH LD bit & collars.
- 3) RIH w/overshot to fish tbg & ESP etc. POH w/fish.
- 4) RU JSI to RIH & set CIBP @ 7650'.
- 5) RIH w/7" pkr & RBP on 2-7/8" tbg to locate casing leak and establish pump in rates. Set pkr and establish injection rate thru leak establish circulation to surface. Test BS to 500#. If leak is adequate for squeeze POH w/tbg and pkr and RIH w/7" CICR about 100' to 150' above the leak. Set CICR and establish injection. rates and pressures. Establish circulation to surface. If casing leak is inadequate to sqz thru RU JSI to shot 4 sqz holes @ leak depth then RIH w/CICR and establish rates and pressures to circulate well to surface.
- 6) RU BJ to cement production casing to surface. Establish circulation w/cmt to surface. Sting out of CICR and circulate tbg clean. RD BJ. Wait 24 to 48 hrs for cmt to harden.
- 7) Turn over to production.

Casing	Casing	Casing	ID	Drift	Coupling OD
7"	K-55	23	6.366	6.241	7.656
Collapse		Burst Joint Stren Joint Strength (X1000 lb)			
3,270		4,360	309	341	
		<u>X.8</u>			
		3,488			