Office	State of Ne	ew Mexico	Form C-103
<u>Ďistrict 1</u>	Energy, Minerals an	d Natural Resources	May 27, 2004
1625 N. French Dr , Hobbs, NM 88240			WELL API NO.
District II 1301 W. Grand Ave. Artesia NM 88210 OIL CONSERVATION DIVISION		30-015-30726	
1301 W. Grand Ave., Artesia, NM 88210  District III  1220 South St. Francis Dr.		Indicate Type of Lease	
1000 Dio Prozos Pd. Azteo, NM 97410		STATE S FEE	
District IV Santa Fe, NIVI 8/303		State Oil & Gas Lease No.	
1220 S St. Francis Dr., Santa Fe, NM 87505		_	E-742
	CES AND REPORTS ON V	WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS			, Bease Maine of Chief Bromen Maine
DIFFERENT RESERVOIR. USE "APPLIC	CATION FOR PERMIT" (FORM	C-101) FOR SUCH	Mesquite State
PROPOSALS)			8. Well Number 3
	Gas Well  Other	17 2000	
2. Name of Operator	ΔΙ,	N 1 / 2008	9. OGRID Number
COG Operating LLC	OC	DARTESIA	229137
3. Address of Operator	. C. II I. T.V. 70701	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	10. Pool name or Wildcat
550 W. Texas Ave., Suite 1300	Midland, TX 79701		Empire; Glorieta-Yeso, East 96610
Well Location			
Unit Letter N :	330 feet from the S	South line and 2225	feet from the West line
Section 20 Township 17S Range 29E NMPM Eddy County			
Section 2		her DR, RKB, RT, GR, etc.)	
	11. Elevation (Snow where	3629' RKB	
Pit or Below-grade Tank Application ☐ o	r Closure	JULY ICED	low to the same of
		at fresh weten well Dist	and from magnest surface water
			ance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volun	nebbls; Co	nstruction Material
12. Check A	oppropriate Box to Indi	cate Nature of Notice, I	Report or Other Data
	-ppp		re-F
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	_	REMEDIAL WORK	
TEMPORARILY ABANDON	-	COMMENCE DRIE	LLING OPNS.□ PAND A □
PULL OR ALTER CASING		CASING/CEMENT	<del></del>
OTHER:		OTHER: ReFrac E	existing Perfs @ 3912'-4213'
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
13. Describe proposed or comp	leted operations. (Clearly st	tate ali pertinent details, and	I give pertinent dates, including estimated date
			I give pertinent dates, including estimated date ach wellbore diagram of proposed completion
of starting any proposed wo			
of starting any proposed wo	rk). SEE RULE 1103. For		
of starting any proposed we or recompletion.  12-10-07 MIRU. POOH w/pump, 12-12-07 RIH w/PKR & set @ 3,59	rk). SEE RULE 1103. For rods & tbg. 94'.	Multiple Completions: Att	ach wellbore diagram of proposed completion
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