Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources May 27, 2004 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II 30-015-32412 OIL CONSERVATION DIVISION 1301 W Grand Ave, Artesia, NM 88210 Indicate Type of Lease 1220 South St. Francis Dr. District III STATE 🖂 FEE \square 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505 State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM E-4201 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Continental A State 8. Well Number 10 1. Type of Well: Oil Well 🛛 Gas Well Other 9. OGRID Number 2. Name of Operator **COG Operating LLC** 229137 10. Pool name or Wildcat 3. Address of Operator 550 W. Texas Ave., Suite 1300 Midland, TX 79701 Empire: Glorieta-Yeso 96210 Well Location feet from the North line and 330 feet from the West Unit Letter Township 17S Range 29E **NMPM** County Eddy Section 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3676 GR Pit or Below-grade Tank Application or Closure Depth to Groundwater_____Distance from nearest fresh water well____ Distance from nearest surface water Pit type Below-Grade Tank: Volume ___ bbls; Construction Material Pit Liner Thickness: 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON □ REMEDIAL WORK ALTERING CASING □ TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS.□ P AND A П MULTIPLE COMPL CASING/CEMENT JOB PULL OR ALTER CASING OTHER: Deepen Well in Yeso Formation OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 10/29/07 MIRU POOH w/pump, rods & tbg. 11-03-07 RIH w/Pkr @ set @ 4090. 11-05-07 POOH w/Pkr. Spot 220 sxs acid soluble cmt across perfs. 11-06-07 PU 4 3/4" bit & drill from 4362'-5436'. POOH w/bit & drill string. 11-16-07 RIH w/4", L-80 11.3# csg set @ 5436'. Cmt. w/50 sxs Class C cmt. RDMO 11-21-07 MIRU. Run CBL from PBTD 5383' to 3600'. TOC @ 4240'. Perf @ 4599'-4800', 2 SPF 48 holes. 11-27-07 Acidize w/2,500 gal 15% HCL. Frac w/55,204 gal gelled wtr; 47,277# 16/30 sand, w/the last 20,000# coated w/expidite process. 12-01/07 Set composite BP @ 4,409'. 12-05-07 Pres. Test CBP to 5500#psi. Perf @ 3873'-4100', 1 SPF, 35 holes. 12-08-07 Acidize w/2,500 gals 15% HCL. 12-09-07 Frac w/101,100 gals 40# CMHPG treated fresh wtr, via 4" csg; 94,260# 16/30 Ottawa snd, w/the last 15,000# coated w/expidite process. 12-17-07 RIH w/136 jts 2 3/8" tbg, EOT @ 4,253'. 12-18-07 RIH w/2x1 1/2x20' trash pump & rods. Hang well on. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines _, a general permit _ or an (attached) alternative OCD-approved plan _. **SIGNATURE** DATE 01/07/2008 E-mail address: clance@conchoresources.com Telephone No. 432-685-4395 Carol Ann Lance Type or print name DATIAN 1 8 2008 For State Use Only FOR RECORDS ONLY APPROVED BY: TITLE Conditions of Approval (if any):