Einergy, Minerals and Natural Resources May 27, 206	Submit 3 Copies To Appropriate District	State of	New Mexico	Form C-103
District		Energy, Minerals	and Natural Resources	May 27, 2004
Dearse III Dearse III Dearse III Santa Fe, NM 87505 Santa Fe,	District II	OII CONSERVATION DIVISION		30-015-35777
State Oil & Gas Lease No.	District III			
1202 S France Dr. Satista Es, PM 75959 7				
SUNDRY NOTICES AND REPORTS ON WELLS ODN NOT USE THIS PORM FOR REPORASAL TO BALLOR TO DEFERENT RESPROYER USE" APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROFOSALS) 1. Type of Well: Oil Well \(\triangle \t	1220 S St Francis Dr, Santa Fe, NM			State Off & Gas Lease Ivo.
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Oas Well Other Other S. Well Number 170	SUNDRY NOTI			7. Lease Name or Unit Agreement Name
1. Type of Well: Oil Well: Gas Well Other				GI West Coop Unit
2. Name of Operator COG Operator S50 W. Texas Ave., Suite 1300 Midland, TX 79701 OCD-ARTESIA OCD-ARTESIA OCD-ARTESIA OCD-ARTESIA OCD-ARTESIA OCD-ARTESIA OCD-ARTESIA OCD-ARTESIA OCD-OPERATESIA OCD-ARTESIA OCCOMPANDED OCCOMPANDED		Gas Well Cother		
3. Address of Operator 550 W. Texas Ave., Suite 1300 Midland, TX 79701 OCD-ARTESIA GJ; 7RVRS-Qn-GB-Glorieta-Veso Well Location Unit Letter B 565 feet from the North line and 1330 feet from the East line Section 28 Township 17S Range 29E NMPM County Eddy 11. Elevation (Show whether DR, RRB, RT, GR, etc.) 3566 GR Pit Upe Depth to Groundwater Distance from nearest fresh water well bistance from nearest surface water. Pit Liner Thickness: 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON COMPARISE FURLING OPNS PAND A COMPARISE FURL PAND A	2. Name of Operator	Out Well Other	_	9. OGRID Number
Section 28 Township 178 Range 29E NMPM County Eddy			<u></u>	
Well Location Unit Letter B : 565 feet from the North line and 1330 feet from the East line Section 28 Township 17S Range 29E NMPM County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3566 GR Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume Distance from nearest surface water Pit Liner Thickness: Distance from neares		Midland, TX 79701	OCD-ARTESIA	
Section 28		· .		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3366 GR	Unit Letter B : 5	feet from the	North line and 13	30 feet from the East line
3566' GR Pit or Below-grade Tank Application or Closure Pit type	Section 28			
Pit Liner Thickness: Distance from nearest fresh water well Distance from nearest surface water Dist	The second second	11. Elevation (Show wh		c.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	Pit or Below-grade Tank Application 🗌 o	r Closure 🗌		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A DTHER. Addition of Yeso Perfs ADDITION OF STATE USE ONLY 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed complete or recompletion. 12-17-07 MIRU. POOH w/pump, rods & tbg. RIH w/plug & set @ 4365'. Perf @ 3967'-4324', 1 SPF, 32 holes. 2-19-07 Acidize w/3000 gal 15% HCL. Frac w/41,706 galn 40# linear gel; 3000 gal 30# linear gel; 27,895# 16/30 white Ottawa sance 10,365# SiberProp resin coated; Flush w/380 gal linear gel. 2-2-20-07 POOH w/plug. RIH w/164 jts 2 7/8" tbg, SN @ 5349'. RIH w/2 1/2x2x20' RHTC PAP pump. Hang well on. Performent of the proposed of the proposed of the performent of the p	Pit typeDepth to Groundwa	aterDistance from nea	arest fresh water wellD	istance from nearest surface water
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A CASING/CEMENT JOB CASING/CE	Pit Liner Thickness: mil	Below-Grade Tank: Vo	lumebbls; C	Construction Material
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS PAND A PULL OR ALTER CASING MULTIPLE COMPL		•		•
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OTHER: OTHER: Addition of Yeso Perfs Starting any proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion recompletion. 12-17-07 MIRU. POOH w/pump, rods & tbg, RIH w/plug & set @ 4365'. Perf @ 3967'-4324', 1 SPF, 32 holes. 2-19-07 Acidize w/3000 gal 15% HCL. Frac w/41,706 galn 40# linear gel; 3000 gal 30# linear gel; 27,895# 16/30 white Ottawa sance 10,365# SiberProp resin coated.; Flush w/3780 gal linear gel. 2-2-20-07 POOH w/plug. RIH w/164 jts 2 7/8" tbg, SN @ 5349'. RIH w/2 1/2x2x20' RHTC PAP pump. Hang well on. Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below trade tank has been/will be constructed or closed according to NMOCD guidelines a general permit or an (attached) alternative OCD-approved plan SIGNATURE SIGNATURE SIGNATURE SIGNATURE SIGNATURE SIGNATURE SIGNATURE Carol Ann Lance E-mail address: clance@conchoresources.com Telephone No. 432-685-4395 SIGNATURE Carol Ann Lance E-mail address: clance@conchoresources.com Telephone No. 432-685-4395 SIGNATURE SIGNAT				
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	APPROVED BY:	MUND CIMPA	TITLE	DATE
Conditions of Approval (if any):				