

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr , Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd , Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-21777
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name: Wash Unit
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD <input type="checkbox"/>	8. Well Number 004 SWD	JAN 17 2008
2. Name of Operator XTO Energy, Inc.	9. OGRID Number 005380	OCD-ARTESIA
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	10. Pool name or Wildcat SWD:DELAWARE	
4. Well Location Unit Letter <u>A</u> : <u>990</u> feet from the <u>North</u> line and <u>330</u> feet from the <u>West</u> line Section <u>13</u> Township <u>23 South</u> Range <u>29 East</u> NMPM County <u>Eddy</u>		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: Sand Frac Stimulation <input checked="" type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU PU. Release 5 1/2" Loc-set packer. TOH w/Loc-set packer and 2 3/8" JFF EUE 8rd ceramic coated tbq.

2. PU 3 1/2" WS. TIH w/ WS & bit to PBTD (4728')

3. TIH w/ WS & treating packer. Test WS in hole to 6000 psi below slips. Set packer @ +/- 3150'.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCDC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Sherry Pack TITLE Regulatory Analyst DATE 1/4/2008  
E-mail address: sherry\_pack@xtoenergy.com  
print name Sherry Pack Telephone No. 432.620.3709

For State Use Only

FOR RECORDS ONLY

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of Approval, if any:

JAN 18 2008

**NASH UNIT #004 SWD**  
**API # 30-015-21777**  
**SAND FRAC STIMULATION**

**Form C-103 cont'd**

4. Frac Delaware interval (3240-3734) w/ 3500 gal 7.5% NEFE acid, 61,000 gallons 30# Linear Gel & 30,500 gallons 40# Linear Gel carrying 8150 lbs 14/30 LiteProp 125, 44,750 lbs 16/30 white sand & 15,000 lbs 16/30 Super LC sand @ 40 BPM. Flush 1 bbl short of top perf (28 bbl) w/40# Linear Gel.
5. Release packer and TOH w/ packer & WS.
6. TIH w/ bailer to PBTD to ensure that no sand is present from frac treatment. POH w/ bailer & 3 ½" WS.
7. TIH w/ Loc-Set packer & 2 3/8" J-55 ceramic coated tbg to +/- 3150'. Circulate packer fluid. Set packer @ +/- 3150'.
8. ND BOP. NU WH. Notify NM OCD of MIT.
9. RD PU. Return well to SWD status.