Form 3160-5 ·1(August 1999)

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APROVED OMB NO. 1004-0135 EXPIRES: NOVEMBER 30, 2000

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use ⊢orm 3160-3 (APD) for such proposals				NM 45235 6. If Indian, Allottee or Tribe Name	
	BMIT IN TRIPLICATE	οροσαίο		The Hame	
	DIMIT IN THE EIGHTE		7. Unit or CA Agreeme	nt Name and No.	
1a. Type of Well ☐ Oil Well ☑ Gas	Well Other				
0 No. (0)			8 Well Name and No.	C 47 Fordovel 2	
Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP			Pure Gold C 17 Federal 2 9. API Well No.		
3. Address and Telephone No.				15-26021	
20 North Broadway, Oklahoma City, OK 73102 405-228-8699			10. Field and Pool, or I	10. Field and Pool, or Exploratory	
4. Location of Well (Report location clearly and in accordance with Federal requirements)*				unes West;	
1980' FNL 2310' FEL SEC17 T23S R31E			12. County or Parish	13. State	
BHL: 2206' FNL & 2262' FEL			EDDY	NM	
TYPE OS SUBMISSION	RT, OR OTHER DATA				
	Acidize	TYPE OF ACTIO	tion (Start/Resume)	Water Shut-Off	
☐ Notice of Intent	Alter Casing	Fracture Treat Reclam	• • • •	Well Integrity	
☑ Subsequent Report	Casing Repair	New Construction Recom	_	Other	
Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection		rarily Abandon Disposal		
3 Describe Proposed or Completed Operations (CI	early state all pertinent details, and give p	ertinent dates, including estimated date of starting	g any proposed work and approxim		
deepen directionally or recomplete horizontally, give su he Bond No on file with BLM/BIA Required subseque					
nterval, a Form 3160-4 shall be filed once testing has be determined that the site is ready for final inspection)	een completed Final Abandonment Noti	ces shall be filed only after all requirement, includ	ling reclamation, have been comple	eted, and the operator has	
8/30/07 - 10/04/07 - MIRU. ND tree. NU BOP. RISE PBTD @ 13,195'. RU WL. Tag RD WL. CO csg valves & retest 52' & 12,466-72' @ 2 spf: total 1 HCL & 36 BS. Flush w/ KCL wt plug. Perf Wolfcamp: 12,329-35 Schlumberger & perf Wolfcamp: 1000#. Perf Wolfcamp: 11,825-tbg & pkr. CHC. RD PU. POP.	up @ 13,295'. TIH w/ 4 csg to 3000#, ok. RU Wl 8 holes. RD WL. RU BJ r. RD BJ. RU & RIH w/ s' i' @ 2 spf: total 12 shots. 12,117-29' @ 2 spf: total 30' @ 2 spf: total 10 shots	1/2" CIBP @ 13,230' shut off of a & LH w/ 3 bbls KCL wtr, test Services & acidize perfs 12,4 wab. RD swab. RIH w/ frac corrupt RU BJ & acidize w/ 1200 gals 24 shots. RU BJ & acidize w/	gas & wtr from Atoka csg to 3000#, ok. Pe 49-52' & 12,466-72' w omposite & perf guns s 15% HCL acid & 16 / 2400 gals 15% HCL	perfs: 13,255-66'. erf Wolfcamp: 12,449 // 1800 gals 15% to 12,430' & set BS. RD BJ. RU . acid. Test csg to	
14. Thereby certify that the foregoing is to Signed	ue and correct Name Title	Judy A. Barnett Regulatory Analyst	Date	1/9/2008	
This space for Federal or State Office use	<u> </u>				
Approved by	Title		Date		
Conditions of approval, if any:	Truc-		Date		