

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLSFORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APU) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other _____2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP3. Address and Telephone No.
20 North Broadway, Oklahoma City, OK 73102 405-228-86994. Location of Well (Report location clearly and in accordance with Federal requirements)*
SL: 900' FNL & 1980' FWL BHL: 805' FSL & 2184' FWL SEC 4 UNIT N
SEC 9 T23S R31E

5. Lease Serial No.

NM-81953

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No

8. Well Name and No.

North Pure Gold 4 Federal 1

9. API Well No.

30-015-26509

10. Field and Pool, or Exploratory

Sand Dunes; Bone Spring

12. County or Parish 13. State

Eddy

NM

CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☒ Recomplete	☐ Other _____
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

07/03/07 - 11/14/07 MIRU. ND WH. NU BOP. NU frac valve. RU Schlumberger. TIH w/ 4 1/2" CIBP TO 13,500'. Dump 35" cmt on CIBP. Pump 50 bbls 2% KCL wtr & 500#. RD Schlumberger. Set pkr & test. Hole in csg @ 5066-98'. RU BJ Services pump 150 sx CI C w. 1% SL-62. Tail w/ 225 sx CI C neat. RD BJ. DO retainer. CHC. Test csg to 500#, good. RU Schlumberger & run CBL. TOC @ 4240'. Perf 11563-66'; 11573-77'; 11584-92'; 11602-05' & 11608-12' @ 2 spf: 44 total shots. RD & RU BJ. Test to 10K#. Acidize w/ 2500 gals 7 1/2% HCL w/ 66 BS. Flush w/ 109 bbls. RD BJ. RU & RIH w/ swab. Swabbing. Set pkr & test liner to 3000#, 5 min. Test csg to 500#, good. ND WH. NU BOP. RU & RIH w/ swab. RU BJ & pump 133.8 bbls PAD, 37.2 bbls .75# SB Excel 20/40 pill; pump 118.9 bbls PAD; pump 124.7 bbls 1# SB Excel 20/40; pump 169.4 bbls 2# SB Excel 20/40; pump 135.9 bbls 3# SB Excel 20/40; pump 98 bbls 4# Excel 20/40; pump 73.4 bbls 5# Siberprop 16/30; 45.9 bbls 6# Siberprop 16/30 & flush. ND WH. NU BOP. Unset pkr. Install Frac valve. RU Schlumberger to perf. Test lubricator to 2000#. Perf 10553-88' @ 2 spf: total 30 shots. Perf 10513-38' @ 2 spf: 120 total shots. RD Schlumberger. RU BJ & test to 10K#. Acidize w/ 3K gals 15% HCL & 75 BS. FL w/ KCL wtr. RD BJ. RU & RIH w/ swab. ND BOP. NU WH & valve. RDMO. MIRU PU. RIH w/ pump & rods. Load & test. HWO. POP.

14. I hereby certify that the foregoing is true and correct

Signed Judy A. Barnett Name Judy A. Barnett
Title Regulatory Analyst Date 1/9/2008

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: