

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Other <input type="checkbox"/> Recomplete						5. Lease Serial No. NM-81953			
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other						6. If Indian, Allottee or Tribe Name			
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP						7. Unit or CA Agreement Name and No.			
3. Address 20 North Broadway, Oklahoma City, OK 73102-8260				3a. Phone No. (include area code) 405-228-8699		8. Lease Name and Well No. Pure Gold 4 Federal 1			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 900' FNL & 1980' FWL UNIT C At top prod. Interval reported below 805' FSL 2184' FWL UNIT N SEC 4 <div style="text-align: center;">JAN 14 2008 OCD-ARTESIA</div>						9. API Well No. 30-015-26509			
						10. Field and Pool, or Exploratory Sand Dunes West; Bone Spring			
						11. Sec. T., R., M., on Block and Survey or Area SEC 9 T23S R31E			
14. Date Spudded 10/29/1990		15. Date T.D. Reached 2/3/1991		16. Date Completed 11/14/2007 <input checked="" type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		12. County or Parish 13. State Eddy New Mexico			
18. Total Depth: MD 15,175' TVD		19. Plug Back T.D.: MD 15,022' TVI		20. Depth Bridge Plug Set: MD 13,465' TVI					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) (Logs & surveys previously submitted w/ original completion)						22. Was well cored? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) Was DST run? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	48#		628'		650 sx CI C		0	None
12 1/4"	9 5/8"	36#		4122'		2100 sx PCL & 200 sx CI C		0	None
8 3/4"	7"	26# & 29#		12,075'		2145 sx 50:50 POZ		TOC 4240'	CBL
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	14,515'	14,470'							
25. Producing Intervals									
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
Bone Spring		11,563	11,612	11563-11612'			44	Producing	
Bone Spring		10513	10588	10513-10588'			120	Producing	
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
11563-11612		Acidize w/ 2500 gals 7 1/2% HCL w/ 66 BS. Flush w/ 109 bbls. pump 133.8 bbls PAD, 37.2 bbls .75# SB Excel 20/40 pill; pump 118.9 bbls PAD; pump 124.7 bbls 1# SB Excel 20/40; pump 169.4 bbls 2# SB Excel 20/40; pump 135.9 bbls 3# SB Excel 20/40; pump 98 bbls 4# Excel 20/40; pump 73.4 bbls 5# Siberprop 16/30; 45.9 bbls 6# Siberprop 16/30							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/14/07	11/21/2007	24	→	37	18	37			Flowing
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
200	40	→	37	18	37	-		Producing	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
		→							

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ramsey	4184'
				Bone Spring	8143'
				Wolfcamp	11630'
				Strawn	13333'
				Atoka Castics	13558'
				Atoka AC Sand	13644'
				Atoka Bank	13715'
				L. Atoka LS	13790'
				Pure Gold SS	14193'
				Top Morrow	14284'
				Morrow Clastics	14448'
				MB Sand	14656'
				Lower Mower	15019'

Additional remarks (include plugging procedure):

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print)

Judy A. Barnett

Title

Regulatory Analyst

Signature

Date

11/11/2008

18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.