Submit To Appropriat State Lease - 6 copies			State of New Mexico				Form C-105				
Fee Lease - 5 copies District I		En	Energy, Minerals and Natural Resources			-	Revised June 10, 2003 WELL API NO.				
1625 N French Dr, F	lobbs, NM 88240						30-015-33715				
1301 W Grand Avenu	ue, Artesia, NM 8821	o	Oil Conservation			ľ	5. Indicate Type of Lease				
District III 1000 Rio Brazos Rd,	Aztec, NM 87410		1220 South St. Fr		r.		STA			EE	
District IV 1220 S St Francis Dr	r, Santa Fe, NM 8750	05	Santa Fe, NM	Santa Fe, NM 87505				State Oil & Gas Lease No.			
WELL CO	OMPLETION	LOR RECC	OMPLETION REPO	RT AND	LOG	, and	VB-0539			14 C	
la. Type of Well:	OWIT EL TION	ONTILOC	DIVIL EL HONTEL O	IXI AND	200		7. Lease Name	or Unit Agr	eement N	ame	
OIL WELL GAS WELL X DRY OTHER							Hedgerow BFH State Com.IAN -9 2008				
b Type of Completion.							Hedgerow E	3FH State	Com.IA	N -9 2008	
				RECOME	PLETION	1	OCD-ARTESIA				
WELL 2. Name of Operato	OVER	BA	ACK RESVR.				8. Well No				
Yates Petroleun	n Corporation						1				
3. Address of Opera		:. NIM 0001	0 (505) 748-1471				9. Pool name o Saladar; Stra				
4. Well Location	in Sireet, Artes	ia, inivi oozi	0 (303) 746-1471				Saladai, Sui	awii			
		<i>(</i> 0	~ G 1			210	_		77	7 4	
Unit Letter	M:6	60 Feet Fro	om The South	Line	and1	219	Fe	et From The	w	/estLine	
Section	28	Townsł			28E		NMPM			Eddy County	
10 Date Spudded RC 12/19/07	11. Date T D Re 4/2/06	I	Date Compl. (Ready to Prod.) 1/1/08	13.	,		RKB, RT, GR, 3236'KE	· / I	14. Elev	Casınghead	
15. Total Depth	16. Plug F		17. If Multiple Compl. How	v Many	18 Interva		Rotary Tools		Cable T	°ools	
11,630'	10,650'		Zones?		Drilled By	/	Pulling Uni				
19. Producing Inter 10,574'-10,592		oletion - Top, Bo	ittom, Name				I	0. Was Dire Vo	ectional Su	ırvey Made	
21. Type Electric at							22. Was Well Cored				
None for Recor	npletion						No				
23.	= WEIG	CASI HT LB./FT.	NG RECORD (Report		s set in we LE SIZE	ell)	CEMENTING	PECOPI		MOUNT PULLED	
CASING SIZE	WEIG	III LD./F1.	DEFTH SET	110	LL SIZE		CEMENTING	3 KECOKD	A	MOONTTOLLED	
			REFER TO ORIC	SINAL C	OMPLE:	LIO	N				
									<u> </u>		
24.			LINER RECORD	l		25.	25. TUBING RECORD				
SIZE	ТОР	ВОТТОМ	SACKS CEMENT	SCREEN		SIZ		DEPTH S		PACKER SET	
						2-7	7/8"	10,225		10,225' & 10,723'	
26. Perforation re	ecord (interval, size	and number)		27 AC	ID SHOT	ED	ACTURE, CE	MENIT SO	TIEEZE	ETC	
20. I CHOIANOIL IE	ecoru (miervar, sizi	, and number)			NTERVAL		AMOUNT A				
10,574'-10,592	' (108)										
										I What said and	
28			PRO	ODUCI	ION		I	-			
Date First Production		Production Met	thod (Flowing, gas lift, pump)					s (Prod or Shut-in)			
Date of Test	08 Hours Tested	Choke Size	Flowing Prod'n For	Oıl - Bbl		Gne	- MCF	Water - B	roducing	g Gas - Oıl Ratio	
1/2/08	24 hrs	10.5/64"		19	1	195		15	UI	NA	
Flow Tubing	Casing Pressure	Calculated		_	MCF		Water - Bbl.		ravity - A	PI - (Corr.)	
Press. 3300 psi	Packer	Hour Rate	19	195	8		15	NA			
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							Test Witnessed By				
Sold T. Vazquez 30 List Attachments											
None											
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief											
	1- 11	<u> </u>	Printed.							•	
Signature	Sena H	wilde	Name <u>Tina Huerta</u>	Title _	Regulato	ry C	Compliance S	Supervisor	_ Date _	January 4, 2007	
E-mail Address tinah@ypcnm.com											

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwe	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn	T. Kırtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
T. Queen	T. Siluro-Devonian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota					
T. Blinebry	T. Capitan Reef	T. Morrison					
T.Tubb	T. Delaware Sand	T.Todilto					
T. Drinkard	T. Bone Spring	T. Entrada					
T. Abo	T. 3 rd Bone Spring	T. Wingate					
T. Wolfcamp	T. Morrow	T. Chinle					
T. Wolfcamp B Zone	T. Spear	T. Permian					
T. Cisco (Bough C)	T. Pre-Cambrian	T. Penn "A"					

			1
		·	OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORTA	NT WATER SANDS	
Include data on rate of w	ater inflow and elevation to which	water rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	*********
No. 3, from	to	feet	
•		D (1) 1 100 11 100	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lıthology	From	То	Thickness In Feet	Lithology
			REFER TO ORIGINAL COMPLETION				
,							
						;	1
1		1		l	l		

Arrant, Bryan, EMNRD

From: Arrant

Arrant, Bryan, EMNRD

Sent:

Friday, January 11, 2008 1:35 PM

To:

'Tina Huerta'

Cc:

Brooks, David K., EMNRD; Ezeanyim, Richard, EMNRD; Reno, Carmen, EMNRD; 'Debbie Caffall'; 'Ysasaga,

Stephanie¹

Subject: RE: Hedgerow BFH State Com. # 1/API # 30-015-33715

Tina.

Thanks for figuring out the riddle that R-12790 explains. Our web site is down so I can't read it at this time.

Bryan G. Arrant
District II Geologist
New Mexico Oil Conservation Division
1301 West Grand Ave.
Artesia, NM 88210
505-748-1283 Ext. 103

From: Arrant, Bryan, EMNRD

Sent: Friday, January 11, 2008 11:54 AM

To: 'Tina Huerta'

Cc: Brooks, David K., EMNRD; Ezeanyim, Richard, EMNRD; Reno, Carmen, EMNRD; 'Debbie Caffall'; 'Ysasaga, Stephanie'

Subject: Hedgerow BFH State Com. # 1/API # 30-015-33715

Dear Tina.

This e mail is in regards of your request for an allowable to produce for the above noted well.

I cannot at this time approve your request as there is another operator which has operating rights in the southeast quarter (API # 30-015-21125)

of this section in the Saladar; Strawn Gas Pool.

Please refer to R-11928.

Of the forms submitted, I cannot find where I approved your request to plug back

to the Saladar; Strawn Gas Pool. This would be a C-101 and it's contents.

However I do see in the well file an application for multiple completion received on 1/23/2007 and a C-102 that shows S/2 dedicated acreage for the Strawn.

Was the multiple completion ever approved by the Santa Fe office?

Thanks for helping me in solving this riddle.

Yours truly,

Bryan G. Arrant

District II Geologist
New Mexico Oil Conservation Division
1301 West Grand Ave.
Artesia, NM 88210
505-748-1283 Ext. 103