

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other DHC MORROW AND CISCO

2 Name of Operator
THOMPSON, J CLEO

3 Address
P O BOX 12577 ODESSA TX 79768

3 a Phone No (Include area code)
(432)550-8887

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface UL:N, 990' FSL & 1751' FWL

At top prod interval reported below

At total depth

DEC 17 2007
OCD-ARTESIA

14 Date Spudded
06/30/2005

15 Date T D Reached
08/04/2005

16 Date Completed
☐ D & A ☒ Ready to Prod
08/25/2005

18 Total Depth MD 11840
TVD

19 Plug Back T D MD 11763
TVD

20 Depth Bridge Plug Set MD
TVD

21 Type of Electric & Other Mechanical Logs Run (Submit copy of each)
CN/GR, GAMMA RAY
HIGH RESOLUTION LATERLOG ARRAY

22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt (#/ft) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No of Sks & Type of Cement | Slurry Vol (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-----------|----------|-------------|----------------------|----------------------------|------------------|-------------|---------------|
| 17 1/2 | 13 3/8 | 48# | | 553' | | 680 SX "C" | 218 | SURFACE | |
| | H-40 | | | | | | | | |
| 12 1/4 | 9 5/8 | 36 & 40 | | 2500' | | 1000 SX | 419 | 760 | |
| | J-55 | | | | | BLEND | | | |
| 8 3/4 | 5 1/2 | 17# | | 11818 | | 2290 | 1118 | 4820 | |
| | P-110 | | | | | BLEND | | | |

24 Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2 3/8 | 11359 | | | | | | | |

25 Producing Intervals

26 Perforation Record

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf Status |
|-----------------|-------|--------|---------------------|------|-----------|-------------|
| A) LOWER MORROW | 11372 | 11511 | 11372 - 11511 | .4 | 152 | PRODUCING |
| B) CISCO | 10083 | 10099 | 10083 - 10099 | .4 | 64 | PRODUCING |
| C) | | | | | | |
| D) | | | | | | |

27 Acid, Fracture, Treatment, Cement Squeeze, Etc
Depth Interval

Amount and Type of Material

ACCEPTED FOR RECORD

DEC 12 2007

GARY GOURLEY
PETROLEUM ENGINEER

28 Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|----------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|-------------------|
| 01/26/06 | 1/27/06 | 24 | → | 1 | 308 | 0 | | | FLOWING |
| Choke Size | Tbg Press Flwg | Csg Press | 24 Hr Rate | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |
| 12/64 | SI 1260 | 1100 | → | | | | | | |

Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|----------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|-------------------|
| 01/26/06 | 01/27/06 | 24 | → | 0 | 92 | 0 | | | FLOWING |
| Choke Size | Tbg Press Flwg | Csg Press | 24 Hr Rate | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |
| 10/64 | SI 1400 | 1652 | → | | | | | | |

(See Instructions and spaces for additional data on page 2)

28b Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg Press Flwg SI | Csg Press | 24 Hr Rate | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |
| | | | → | | | | | | |

28c Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg Press Flwg SI | Csg Press | 24 Hr Rate | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |
| | | | → | | | | | | |

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

30 Summary of Porous Zones (Include Aquifers)

Show all important zones or porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc | Name | Top |
|----------------------|-------|--------|-----------------------------|------|------------|
| | | | | | Meas Depth |
| DELAWARE | 2415 | | | | |
| BONE | 5235 | | | | |
| SPRINGS | 8048 | | | | |
| 3RD BONE <i>SPGS</i> | 9742 | | | | |
| SPGS | 10282 | | | | |
| CISCO | 10680 | | | | |
| STRAWN | 11252 | | | | |
| ATOKA | | | | | |
| MORROW | | | | | |

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geological Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) VONDA FREEMANTitle AGENT

Signature

*Vonda Freeman*Date 09/20/2007

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction