District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

# State of New Mexico Energy Minerals and Natural Resources

## .IAN -9 2008 OCD-ARTESIA

Form C-101 May 27, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to appropriate District Office

☐ AMENDED REPORT

	,		Operator Name					24587		
	· *	PO Box	x 568 Artesia,	NM 88211				30 - 015-31	<sup>3</sup> API Number 716	
	erty Code			Ger	Property I				002 °W	ell No
34	0941				- Ctate	<del></del>	<del></del>		<u> </u>	
			Proposed Pool 1 Offcamp Canyo	n				" Proj	rosed Pool 2	
					<sup>7</sup> Surface	Location				
Lorlotno M	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					Feet from the North/South line			East/West line West	County Eddy
		· · · · · · · · · · · · · · · · · · ·	<sup>8</sup> Prop	osed Bott	om Hole Locat	ion If Differen	t From St	urface		
or lot no	Section	Township	Range	Lot I	dn Feet fro	m the North'S	South line	Feet from the	East/West line	County
	LL		L	Δ	dditional We	Il Informatic			<u> </u>	1
<sup>11</sup> Work	Type Code		12 Well Type Co S			:/Rotary	1-7 ]	Lease Type Code S	18 Gro 368	ound Level Elevation 81
16 Multiple 17 Proposed Depti Yes 8500				th	<sup>18</sup> For Canyo		Unkno	19 Contractor	ASAF	<sup>20</sup> Spud Date
	ndwater 150	L		Distance	from nearest fresh		<b></b>		nearest surface wa	ter < 1 Mile
	Synthetic 🗆		thick Clay	Pit Volume						
	Synthetic L Loop System		unck Clay L.J.	rii voluti	ehbls	Drilling M		Diesel/Oil-hose	L□ (CoolAir □	
Ciosed	FLOOD System	<u> </u>	2	1 p	10.			<u> </u>	Lad Casymila	
	———			Propos	sed Casing a	nd Cement I	rogram		1	
Hole S			sing Size	Casing 48	weight/foot	Setting D 440	epth	Sacks of C	Cement Estimated Surface-In P	
17 1/2" 13 3/8"		70	TT .			<u> </u>		Surface-In Place		
		9 5	/8"	36t	ż	2700		1 955	i Su	irrace-in Piace
12 1/4" 7 7/8"		9 5 5 1	/8" /2"	36# 17#		2700 10603		955 1635 in 2 Sta		6 by CBL
12 1/4"						2700 10603				
12 1/4" 7 7/8" Describe th	he proposed pi	5 1/	/2" this application is	17#	N or PLUG BACI	10603	the present	1635 in 2 Sta		6 by CBL
12 1/4" 7 7/8"  Describe the bescribe the bestribe the be	he proposed pi	5 1/ rogram If ( intion progra	this application is am, if any. Use a	17# to DEEPE	N or PLUG BACI	10603	•	1635 in 2 Sta	ges 218	6 by CBL
12 1/4" 7 7/8"  Describe the boundary oil, rexas Exp	he proposed profowout prevenue.	5 1/ rogram If intion programses to re-ed Product	this application is am, if any. Use a enter the pluggion, Inc plugge	17# to DEEPE dduonal sh ed and ab d in 2004.	N or PLUG BACI leets if necessary, andoned wellbo	10603	•	1635 in 2 Sta	ges 218	6 by CBL
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#### <u>District I</u>

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

MENDED REPORT

		V	<b>VELL LO</b>	CATION	NAND ACR	EAGE DEDICA	ATION PLAT	`				
T A	API Number		<sup>2</sup> Pool Code			<sup>3</sup> Pool Name						
30	)-015-31716		9	11 35		SWD Wolfcamp, Canyon						
<sup>4</sup> Property C	Code			6 V	Vell Number							
					002							
<sup>7</sup> OGRID N	No.				<sup>8</sup> Operator I	Vame		3	Elevation			
245872					Judah Oil, l	LLC			3681			
					<sup>10</sup> Surface I	Location						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
М	27	17S	28E		990	South	660	West	Eddy			
			<sup>11</sup> Bo	ttom Hol	e Location If	Different From	Surface					
UL or lot no.	L or lot no. Section Township Range Lot Idn Feet					North/South line	Feet from the	East/West line	County			
12 Dedicated Acres	s 13 Joint o	r Infill	Consolidation (	Code 15 Ord	der No.							
		Ì										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16		17 OPERATOR CERTIFICATION
		I hereby certify that the information contained herein is true and complete to
		the best of my knowledge and belief, and that this organization either owns a
		working interest or unleased mineral interest in the land including the
		proposed bottom hole location or has a right to drill this well at this location
		pursuant to a contract with an owner of such a mineral or working interest,
		or to a voluntary pooling agreement or a compulsory pooling order
		heretoforg entered by the division
		Billy E. Trubu 1/7/08 Signature Date
		Billy E. Prichard, Agent for Judah Oil, LLC Printed Name
		<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
		Date of Survey
660'		Signature and Seal of Professional Surveyor
990'		
		Certificate Number

DISTRICT I 1525 N. French Dr., Robbs, NM 58240 DISTRICT II 811 South First, Artesia, NM 88210

#### State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised March 17, 1999

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 2040 South Pacheco, Santa Fe. NM 87505

#### OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe. New Mexico 87504-2088

AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name				
	76400	Empire; Markett	. //-	rr.		
Property Code	Prope	erty Name	7	Well Number		
	GERONIMO "	27" STATE COM		2		
OGRID No.	Opera	ator Name		Elevation		
025773	LOUIS DREYFUS NATI	JRAL GAS CORPORATION		3681'		

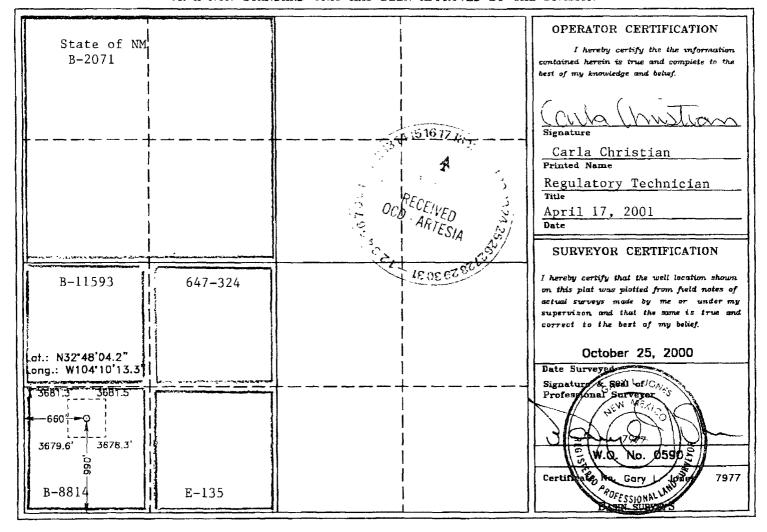
#### Surface Location

UL or lot No.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
М	27	17 S	<b>28</b> E		990	SOUTH	660	WEST	EDDY

#### Bottom Hole Location If Different From Surface

UL or lot No.	Section Town	ship Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or Infil	Consolidation	Code Dr	der No.	<u> </u>	<u> </u>	· · · · · · · · · · · · · · · · · · ·	L_,,
320	N	C						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



## Judah Oil, LLC Geronimo 27 State Com # 002 API # 30-015-31716

### Re-Entry Procedure

- 1. Set and test Service Unit Anchors
- 2. Remove PA marker and install well head
- 3. Nipple up BOP
- 4. Drill out cement plugs and Cast iron bridge plugs to a depth of 8550ft
- 5. Set Cast iron bridge plug at 8500ft
- 6. Perforate Canyon from 7900-8300ft

Well will be re-entered using well service unit and reverse rig. Drilling fluid will be fresh water
Cement cuttings will be placed in 12 mil plastic lined pit on location
Fluid will be hauled to permitted disposal
No H2S is expected from review of offset wells
BOP will be manual operated with blinds and pipe rams

InactiveWellList Page 1 of 1

## **Inactive Well List**

Total Well Count: 31 Inactive Well Count: 2 Since: 10/9/2006 Printed On: Wednesday, January 02 2008

District	API	Well	ULSTR	OCD Unit	OGRID	Operator	Lease Type	Well Type	Last Production	Formation/Notes Status	TA Exp Date
1	30-005-10080	PENROC NEW MEXICO BW STATE #001	K-20-08\$-33E	К	245872	JUDAH OIL LLC	S	0	07/2006		
2	30-015-27346	TECOLOTE STATE #001	K-2 -21S-28E	κ	245872	JUDAH OIL LLC	S	0	08/2006	DELAWARE	

WHERE Ogrid:245872, County:All, District:All, Township:All, Range:All, Section:All, Production(months):15, Excludes Wells Under ACOI, Excludes Wells in Approved TA Period

ě,

Judah Oil, LLC
Geronimo 27 State Com # 002
API # 30-015-31716
990 FSL X 660 FWL
Unit Letter "M", Section 27, T17S, R28E
Eddy County, New Mexico
Spud 05/01/2001 as Morrow Test
Plugged and Abandoned 11/01/2004
After Conversion to SWD

