

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 23 2008

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG-ARTESIA

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5 Lease Serial No NM-0375257-A			
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr, Other _____						6 If Indian, Allottee or Tribe Name			
2 Name of Operator Devon Energy Production Co., LP						7 Unit or CA Agreement Name and No			
3 Address 20 North Broadway OKC, OK 73102				3a Phone No (include area code) (405)-552-7802		8 Lease Name and Well No Avalon Hills 7 Fed Com 4			
4 Location of Well (Report location clearly and in accordance with Federal requirements)* SL: 460' FSL & 360' FEL At surface PP: 952' FSL & 682' FEL At top prod interval reported below At total depth ABHL: 952' FSL & 682' FEL						10 Field and Pool or Exploratory Atoka			
						11 Sec, T, R, M, on Block and Survey or Area Sec 7-T21S-R27E			
						12 County or Parish Eddy		13 State NM	
14 Date Spudded 06/07/2007		15 Date T.D. Reached 09/23/2007		16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod		17 Elevations (DF, RKB, RT, GL)* 3232' GL			
18 Total Depth MD TVD 11,560'		19 Plug Back T.D. MD TVD 11,290'		20 Depth Bridge Plug Set MD TVD					
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) AIT_MCFL_GR, IND, BHC, CNL, GR, TVD (Provided with initial completion)						22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)			
23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" J-55	54.5#		631'		375 sx Cl C			
12 1/4"	9 5/8" J-55	40#		2600'		1300 sxCl C			135 sx to res pit
8 3/4"	7" P-110	26#		10055'		1500 sx Cl C			135 sx to res pit
6 1/8"	4 1/2" P-110	11 6#		11560'		150 sx Cl C		TOC @ 7,667'	
24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	11,200'	10,410'			RBP @ 11,415'				
25 Producing Intervals									
Formation		Top	Bottom	Perforated Interval		Size	No Holes	Perf Status	
A) Morrow		11436	11517	11436-11517'			36	CIBP @ 11,400'	
B) Morrow		11354	11406	11354-11406'			24	CIBP @ 11,325'	
C) Morrow		11211	11277	11211-11277'			32	Composite Plug @ 11,180'	
D) Atoka		10440	10456	10440-10456'			60	Producing	
27 Acid, Fracture, Treatment, Cement Squeeze, etc									
Depth Interval		Amount and Type of Material							
10440-10456		Acidize w/3000 gal 15% HCL acid + 90 ball slrs.							
28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
12/28/07	12/28/07	24	→	6	1435	6			Flowing
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
17/64"	1150	0	→					Producing	
28a Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc)
Sold

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				Delaware Delaware Ss	2600' 2730'
				Bone Springs Lm 2nd Bone Springs Lm	4862' 6478'
				3rd Bone Springs Ss Wolfcamp	8410' 8790'
				Penn Strawn	9186' 10106'
				Atoka Morrow	10350' 10912'
				Lower Morrow Barnett	11340' 11520'

32 Additional remarks (include plugging procedure)

Please note Composite plug set @ 11,180 on 12/18/07; Morrow perforations isolated Atoka perforations currently producing

See Form 3160-5 for completed operation in Atoka zone.

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stephanie A. Ysasaga

Title Sr. Staff Engineering Technician

Signature [Signature]

Date 01/09/2008

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Continued on page 3)

(Form 3160-4, page 2)