<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
<u>District II</u>
1301 W. Grand Avenue, Artesia, NM 88210
<u>District III</u>

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

1000 Rio Brazos Re	d., Aztec,	NM 87410			20 South St.	on Division Francia Dr		1			5 Copies
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505					20 South St. Santa Fe, Ni			п			
1220 S. St. Tiuliois	I.				•	M 87303 AND AUTE	ioni [,]	ATION	TOT		AMENDED REPORT
¹ Operator nan			BI FU	KALL	OWADLE	AND AUTE				KANS	PURI
						5 2008	GRID Number 148111				
2350 N. Sam Houston Parkway East, Suite 125							eason for Filing Code/ Effective Date				
Houston, TX 7					OCD-A	RTESIA NW					
⁴ API Number		⁵ Pool		701		⁶ Pool Code					
$\frac{30 - 015 - 356}{7}$					ELAWARE, NO	DRTHWEST			964		
⁷ Property Coo	de		erty Nan	ne / FEDER	A T	⁹ Well Number					
II. 10 Surf	Face I o		VALTUI	FEDER	<u>AL</u>				Щ		001H
		Township	Range	Lot.Idn	Feet from the	North/South li	no Foo	t from the	Foot/N	Vest line	County
G	10	25S	29E	Louidi	2520	N	пе гес	1650	East/ v	E Inte	County EDDY
¹¹ Rott	om Ho	le Locatio	n			<u> </u>	l				
	Section	Township	Range	Lot Idn	Feet from the	North/South I	ine Fe	et from the	East/	West line	County
В	10	25S	29E	Doctor	237	N N		1865	Last	E	EDDY
12 Lse Code	13 Produc	ing Method	14 Cos C	onnection	¹⁵ C-129 Per		16 € 10	O.F.CCt	<u> </u>	17.0	100 7
S		Code		ate	C-129 Per	nit Number	~ C-12	9 Effective	Date	1, C-	129 Expiration Date
L		<u>P</u>									
III. Oil an					1 20						
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										and Desc	cription
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IV. Produ	uced W							200			
		ater			B00 (15) 100 (100 (100 (100 (100 (100 (100 (100	iisakkaitust <u>ti</u> e vasa tussak		20000			
²³ POD	uccu ,		ULSTR	Location	and Description	on		1200/00/			
²³ POD			ULSTR	Location	and Description	on		Personal			
		²⁴ POI	ULSTR	Location	and Descriptio	on		Part 11		-	
V. Well C	Comple	²⁴ POI etion Data		Location	and Descriptio	r		²⁹ Perfora	tions		³⁶ DHC, MC
	Comple	²⁴ POI	Date	Location		on 28 PBTD		²⁹ Perfora 5895'-7			³⁰ DHC, MC N/A
V. Well C	Comple te	etion Data 26 Ready	Date 007	Location	²⁷ TD 5520	28 PBTD	th Set			34 Sa	•
V. Well C 25 Spud Date 07/26/2007 31 Hole	Comple se se Size	etion Data 26 Ready	Date 007	g & Tubi	²⁷ TD 5520	²⁸ PBTD					N/A cks Cement
V. Well C 25 Spud Date 07/26/2007	Comple se se Size	etion Data 26 Ready	Date 007		²⁷ TD 5520	28 PBTD					N/A
V. Well C 25 Spud Date 07/26/2007 31 Hole 12-1	Comple te de Size	etion Data 26 Ready	Date 007	g & Tubi	²⁷ TD 5520	²⁸ PBTD ³³ Dep	4				N/A cks Cement 550 SX
V. Well C 25 Spud Date 07/26/2007 31 Hole	Comple te de Size	etion Data 26 Ready	Date 007	g & Tubi	²⁷ TD 5520	²⁸ PBTD	4				N/A cks Cement
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