<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr.

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

<sup>1</sup> Operator na	is Dr. Sanı	a Fe, NM 875	05		20 South St. Santa Fe, NI						
1 Operator na	I.				OWABLE		UЛD	L ATION	тот		AMENDED REPORT
Oberator in			BITO	KALL				<sup>2</sup> OGRID Nun		KANSI	
Southwestern	1111	5 2008		148111  3 Reason for Filing Code/ Effective Date							
2350 N. Sam Houston, TX		гагкwау Ег	ist, Suite	125	OCD-A	ARTESIA	<b>\</b>	3 Reason for F NW	iling Co	ode/ Effect	ive Date
<sup>4</sup> API Numbe			Name					1111	<sup>6</sup> Po	ol Code	
30 - 015-35					LAWARE, N	ORTHWEST					
<sup>7</sup> Property Co	ode	° Prop	perty Nan	ie FEDER	A T		9 Well Number 003H				
II. 10 Sui	rface Lo		WILL TELL	TEDER		****			<u>.</u>		00311
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	1	line ]	Feet from the		Vest line	County
F	10	25S	29E		2520	N		1880		W	EDDY
UL or lot no.	ttom Ho	le Location Township	Nange	Lot Idn	Feet from the	North/South	lina	Feet from the	Foot/S	West line	County
C C	10	25S	29E	Lot Iun	171	N	inne	1876		E E	EDDY
12 Lse Code	13 Produ	cing Method	<sup>14</sup> Gas C	onnection	<sup>15</sup> C-129 Peri	mit Number	16 C	-129 Effective	Date	<sup>17</sup> C-12	 29 Expiration Date
s	(	Code Date P									
III. Oil a	and Gas	Transpor									
			nsporter ind Addres		<sup>20</sup> I	<sup>20</sup> POD <sup>21</sup> (		•			
OGRID								and Description			
223341	STREET FARE	Liquid Trai		•			0				
	20	00 E. Superi	ior St., Al	ma, MI 4	8801						
460								4			
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36785		DPC-Midstream				(450 <i>6</i> 00)	G				
		1	_				The fair of				
IV. Proc	luced V							188			
<sup>23</sup> POD		<sup>24</sup> POI	D ULSTR	Location	and Description	n					
V Wall	Comple	tion Data									,
25 Spud Date			26 Ready Date 27			TD 28 PBTD		<sup>29</sup> Perforations		<sup>30</sup> DHC, MC	
09/15/200		11/09/2			31' TVD 5180	MD 725		5515'-7	190		N/A
31 He	ole Size		<sup>32</sup> Casin	g & Tubi	ng Size	33 De	pth Se	<u>t</u>	<del></del>	<sup>34</sup> Sacl	ks Cement
12	-1/4"		9-5/8"			755'				5:	50 SX
7-7/8"				5-1/2"		7311'				1960 SX	
7-1187			5-112			7	311'			19	)60 SX
i						7	311'			19	960 SX
						7	311'				960 SX
						7	311'			19	960 SX
						7	311'			19	960 SX
VI. Wel			ow Det		Toot Date			39 00	ha D		
VI. Wel  35 Date New 11/14/200	Oil	ata  36 Gas Deliv 11/11/2	-	37	Test Date 1/18/2007	<sup>38</sup> Test		h 39 T	bg. Pres		40 Csg. Pressure 75
<sup>35</sup> Date New 11/14/200	Oil )7	<sup>36</sup> Gas Deliv 11/11/2	007	37	I/18/200 <b>7</b>	<sup>38</sup> Test 24	Lengthrs	h 39 T	80	ssure	<sup>40</sup> Csg. Pressure 75
35 Date New	Oil )7	<sup>36</sup> Gas Deliv	007	37		<sup>38</sup> Test 24	Lengt	h 39 T	_	ssure	<sup>40</sup> Csg. Pressure
35 Date New 11/14/200 41 Choke S OPEN	Oil )7 Size	<sup>36</sup> Gas Deliv 11/11/2 <sup>42</sup> Oi 41	:007 il	37	1/18/2007  3 Water 289	<sup>38</sup> Test 24	Length hrs		80 45 AOF	ssure	<sup>40</sup> Csg. Pressure 75 <sup>46</sup> Test Method p
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<sup>35</sup> Date New 11/14/200 <sup>41</sup> Choke S OPEN <sup>47</sup> I hereby cer been complied complete to the Signature:	rtify that the direction of the best of	11/11/2  42 Oi 41  the rules of the that the infe	ne Oil Conformation geand bel	iservation given above ief.	1/18/2007  13 Water 289  Division have	38 Test 24 44 Approved by:	Lengti hrs Gas	OIL CONSER BRYA	80 45 AOF VATION	ssure N DIVISIO	40 Csg. Pressure 75 46 Test Method p
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