

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-35815
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name White City Federal 10 Com
8. Well Number 002
9. OGRID Number 162683
10. Pool name or Wildcat White City; Penn (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
Cimarex Energy Co. of Colorado

3. Address of Operator
PO Box 140907; Irving, TX 75014-0907

4. Well Location

SHL Unit Letter D : 660 feet from the North line and 660 feet from the West line
Section 10 Township 25S Range 26E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3305' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB surf, int ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11-26-07 Spudded 17-1/2" hole.
11-27-07 In 17-1/2" hole, ran 13-3/8" 48# H-40 STC casing to 351'.
Lead: 100 sx Thixotropic Premium Plus Class C (wt 14.2, yld 1.64) + 10# Gilsonite + 10# Cal-Seal 60 + 2% CaCl + 0.25# Poly-e-flake.
Tail: 390 sx Premium Plus Class C (wt 14.8, yld 1.43) + 0.125# Poly-e-flake + 2% CaCl.
Circulated 82 sx to surface. WOC 53.75 hrs.
11-29-07 Pressure tested 13-3/8" casing to 500 psi for 30 minutes.
12-02-07 In 12-1/4" hole, ran 9-5/8" 40# J-55 STC casing to 2635'.
Lead: 750 sx Interfill C (wt 11.9, yld 2.45) + 0.125# Poly-e-flake.
Tail: 200 sx Premium Plus (wt 14.8, yld 1.34) + 1% CaCl.
Circulated 105 sx to surface. WOC 22 hrs. Pressure tested 9-5/8" casing to 1000 psi for 30 minutes.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Natalie Krueger TITLE Reg Analyst DATE January 22, 2008

Type or print name Natalie Krueger email address: nkrueger@cimarex.com Telephone No. 469-420-2723

For State Use Only

FOR RECORDS ONLY

APPROVED BY: _____ TITLE _____ DATE JAN 24 2008

Conditions of Approval (if any):