

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-144  
June 1, 2004

**S**  
For drilling and production facilities, submit to appropriate NMOCD District Office.  
For downstream facilities, submit to Santa Fe office

**Pit or Below-Grade Tank Registration or Closure**

Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☒

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

JAN 18 2008  
OCD-ARTESIA

Operator: OGX Resources Telephone: 432-685-1287 e-mail address:		
Address: 400 N Marienfield Suite 200 Midland, Texas 79702		
Facility or well name: Black Eagle Fed #1 API #: 30-015-35126 U/L or Qtr/Qtr N Sec 17 T 24S R 28E		
County: Eddy	Latitude	Longitude NAD: 1927 <input type="checkbox"/> 1983 <input type="checkbox"/>
Surface Owner: Federal <input checked="" type="checkbox"/> State <input type="checkbox"/> Private <input type="checkbox"/> Indian <input type="checkbox"/>		
<b>Pit</b>		
Type: Drilling <input checked="" type="checkbox"/> Production <input type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input type="checkbox"/> Unlined <input type="checkbox"/> Liner type: Synthetic <input checked="" type="checkbox"/> Thickness 20/20mil Clay <input type="checkbox"/> Pit Volume _____ bbl		
<b>Below-grade tank</b>		
Volume: _____ bbl Type of fluid: _____ Construction material: _____ Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not: _____		
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points)XXX (10 points) ( 0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) ( 0 points)XXX
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) ( 0 points)XXX
Ranking Score (Total Points)		20 points

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☒ offsite ☐ If offsite, name of facility (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface \_\_\_\_\_ ft. and attach sample results.

(5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments: Closure work plan for drilling pit. An encapsulation trench will be constructed and lined with a 20 mil synthetic liner next to existing drilling pit. The drilling pit contents will be excavated and emplaced into the encapsulation trench using a mixture of three to one pit material and Class H bulk cement or CKD. The emulsion of pit material and cement will be mixed using a trackhoe and water added if needed. After completion of solidifying pit material in cement and pit contents have set in place for a minimum of 24 hours, the encapsulation trench will then be capped using a 20 mil synthetic liner and backfilled to grade using a minimum of 3' of like material and clean soil. A one call and 48 hour notification to OCD will be made before action begins.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐, or an (attached) alternative OCD approved plan ☐.

Date: 10/25/07

Printed Name/Title Dan Dolan/Agent

Signature

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:

Printed Name/Title

Signature

Signed By

Date:

OCT 26 2007

NOTIFY OCD 24 HOURS PRIOR to beginning closure and 24 HOURS PRIOR to obtaining samples. Samples are to be obtained from pit area and analyses submitted to OCD prior to back-filling.

FINAL  
Pit closed 1/4/08  
Accepted for record  
NMOCD



# **ALLSTATE ENVIRONMENTAL SERVICES, LLC**



P.O BOX 11322  
MIDLAND, TEXAS 79702  
OFFICE: (432) 682-3547  
FAX: (432) 682-4182  
Contractors License #94195

JAN 18 2008  
**OCD-ARTESIA**

January 14, 2008

New Mexico Oil Conservation Division  
District 2  
1301 Grand Avenue  
Artesia, New Mexico 88210

Dear Sir/Ma'am

Included in this mailing is the closure report for OGX Resources, Black Eagle Fed #1 in Eddy County, New Mexico. As indicated in the summary the pit closure work began December 13, 2007, and was completed on January 04, 2008.

Any concern or questions regarding this site may be addressed to Paula Guell, Office Supervisor, Allstate Environmental Services, at 432-682-3547, or e-mail [paula@basinbroadband.com](mailto:paula@basinbroadband.com) or the company e-mail address at [allstate@basinbroadband.com](mailto:allstate@basinbroadband.com)

Sincerely,

Paula Guell  
Office Supervisor  
Allstate Environmental Services, LLC

Cc: OGX Resources., T.X.  
Allstate Environmental Services - file

OGX Resources  
Black Eagle Fed #1  
Eddy County, New Mexico  
Begin Date 12/13/07 End Date 01/04/08

