

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
S 1220 South St. Francis Dr.
Santa Fe, NM 87505

JAN 28 2008

SUNDRY NOTICES AND REPORTS ON WELLS OCD-ARTESIA (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-015-00309
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>INJECTION WELL</u>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		6. State Oil & Gas Lease No.
3. Address of Operator 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-4615		7. Lease Name or Unit Agreement Name ATOKA SAN ANDRES UNIT
4. Well Location Unit Letter <u>P</u> : <u>330'</u> feet from the <u>SOUTH</u> line and <u>330'</u> feet from the <u>EAST</u> line Section <u>10</u> Township <u>18S</u> Range <u>26E</u> NMPM County <u>EDDY</u>		8. Well Number 119
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3337' KB; 3329' GL		9. OGRID Number 6137
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU. POOH w/ 2-3/8" tubing & packer from 1,487'.
2. TIH & circulate wellbore w/ 10 ppg mud.
3. TIH w/CIBP & set @ 1,470'. Dump 35' cement on top. (Calc. PBD @ 1,435'; San Andres perms from 1,509' to 1,693')
4. Spot 25 Sx plug (240') in 5-1/2" casing @ 1,270'. WOC & TAG. (Calc. PBD @ 1,030') (8-5/8" casing shoe @ 1,207').
5. Perforate 5-1/2" casing @ 100'. Pump 30 Sx cement for surface plug on 5-1/2" casing X 5-1/2" casing annulus.
6. Cut wellhead off, set dry hole marker, clean location.

**Notify OCD 24 hrs. prior
to any work done.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ronnie Slack TITLE Engineering Technician DATE 1/24/08

Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dmn.com Telephone No. 405-552-4615
For State Use Only

APPROVED BY: Phyllis H. [Signature] TITLE Comptroller DATE 1/28/08
Conditions of Approval (if any):

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: ATOKA SAN ANDRES UNIT #119		Field: ATOKA	
Location: 330' FSL & 330' FEL; SEC 10-T18S-R26E		County: EDDY	State: NM
Elevation: 3337' KB; 3329' GL		Spud Date: 11/22/56	Compl Date: 12/7/56
API#: 30-015-00309	Prepared by: Ronnie Slack	Date: 1/24/08	Rev:

PROPOSED PLUG & ABANDONMENT

TOC @ 550' (temp survey)

11" Hole
8-5/8", 24#, @ 1,207'
Cmt'd w/450 Sx to surface

Proposed PA

1. Perforate 5-1/2" casing @ 100'.
2. Pump 30 Sx cement for surface plug on 5-1/2" casing X 5-1/2" casing annulus.
3. Cut wellhead off, set dry hole marker, clean location.

10# Mud

Proposed PA

1. Spot 25 Sx (240') plug @ 1,270'.
2. WOC & TAG. (Calc. PBD @ 1,030')

10# Mud

Proposed PA

Circulate wellbore w/10 ppg mud

SAN ANDRES

1509',79',85', 1625', 34', 1636'-1666';
1679'-1693'

7-7/8" Hole
5-1/2", 14#, @ 1,765'
Cmt'd w/265 Sx. TOC @ 550' (temp survey)

Proposed PA

1. Set CIBP @ 1,470' w/35' cement on top. PBD @ 1,435'

1,754' PBD

1,766' TD

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: ATOKA SAN ANDRES UNIT #119

Field: ATOKA

Location: 330' FSL & 330' FEL; SEC 10-T18S-R26E

County: EDDY

State: NM

Elevation: 3337' KB; 3329' GL

Spud Date: 11/22/56

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API#:	30-015-00309
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Prepared by: Ronnie Slack

Date: 1/24/08

Rev:

CURRENT WELLBORE SCHEMAT

TOC @ 550' (temp survey)

11" Hole

8-5/8", 24#, @ 1,207'

Cmt'd w/450 Sx to surface

47 Jts. 2-3/8" IPC tubing

Guiberson shorty tension Packer @ 1,487' (2/5/70)

SAN ANDRES

1509', 79', 85', 1625', 34', 1636'-1666';

1679'-1693'

7-7/8" Hole

5-1/2", 14#, @ 1,765'

Cmt'd w/265 Sx. TOC @ 550' (temp survey)

1,754' PBD

1,766' TD