Regulatory Agent

January 03, 2008

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E-mail Address: ABohling@chevron.com

Date.

State of New Mexico

Form C-104 Revised Feb. 26, 2007

Energy, Minerals & Natural Resources

Oil Conservation Division 1220 South St. Francis Dr.

Submit to Appropriate District Office

3008 S NAL

5 Copies

Grand Avenue, Artesia, NM 88210 ct III O Rio Brazos Rd , Aztec, NM 87410

District IV 1220 S. St. Francis Dr	, Santa Fe,	NM 87505	12	Santa Fe, N	IM 87505					AMENDED REPORT	
			OR ALI	OWABLE	AND AUTH	-			RANS	PORT	
Operator name and Address					2 3 2008 ³ Reason for			umber 241333 r Filing Code/ Effective Date			
Chevron Midcontinent, L.P. (241333) 15 Smith Road JAN											
					ARTESIA						
⁴ API Number					⁶ Pool				ol Code		
30 - 015-33883 Catclaw Draw; Morrow					74320						
7 Property Code 8 Property Name 4876 Catclaw Draw Unit					⁹ Well Number 20					er	
II. 10 Surface	e Locatio		WOIII				···	20			
	tion Tov		e Lot Idn	Feet from th	ne North/South Li	ine	Feet from the	East/\	Vest line	County	
M 35	215			1310	South			West		Eddy	
11 Bottom	Hole L	ocation									
UL or lot no. Sect	tion Tow	nship Range	Lot Idn	Feet from th	e North/South li	ne	Feet from the	East/V	est line	County	
12 x 0 1 13 n	Producing M	-4-3 14 C	Cti	15 G 120 D		16.0	100 7100	- T	17 0 4		
Lse Code F	roducing Mi Code		Connection Date	C-129 Pe	rmit Number	10 C-	-129 Effective	Date	'' C-1	29 Expiration Date	
	F		20/2006	<u> </u>						* · · · · · · · · · · · · · · · · · · ·	
III. Oil and	Gas Tra	nsporters		19 70	N. N.					20 O/G/W	
					oorter Name Address					O/G/W	
36785			Duke Energy Field Services L.P.					G			
9		3300 North A Street, Bldg. 7, Midland, Texas 79705								The first of the second	
The state of the s											
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								,	1,44		
IV. Well Cor			-T								
				²³ TD	²⁴ PBTD		25 Perforat			⁶ DHC, MC	
		3/20/2006		10,957'	10,908'		10,506'-10.	,/96 ²	20		
²⁷ Hole Siz	ze	2º Casi	ng & Tubit	ng Size	²⁹ Deptl	n Set	t l		Sacl	ks Cement	
17-1/2"	13-	3/8" 48# H	425'			740sx Cl "C" CIR					
12 1/42		0.5/07/2/11/155			1550			025 (S CI "C" CID		
12-1/4"		9-5/8" 36# J-55			1750		925sx CI "C" CIR				
7-1/2"		5-1/2" 17# L-80			10,95	7'	1680s		(Cl "H" to DV Tool @ 1653		
				70,50							
					Perf @ 1590' & Sqz		Sqz	124 Bbls Cmt to Surface			
V. Well Test	Data										
31 Date New Oil	32 Gas	³² Gas Delivery Date 06/29/2006		Test Date 5/29/2006	Test Length 24		35 Th	35 Tbg. Pressure		³⁶ Csg. Pressure	
³⁷ Choke Size	 -	³⁸ Oil	39	9 Water	⁴⁰ Gas					41 Test Method	
		0 36		36	2220		,		.	Flowing	
⁴² I hereby certify th	at the rule	es of the Oil Co	nservation l	Division have			OIL CONSERV	ATION	DIVISIO	N .	
been complied with	and that th	he information	given above								
complete to the best of my knowledge and belief. Signature:					Annroyed by:						
Signature Oland Bohling					Approved by: BRYAN G. ARRANT						
Printed name:	Title: DISTRICT II GEOLOGIST										
Alan W. Bohling Title:					Annesial Date		DISTIN				
I ICIC.					Approval Date:					1	