complete to the best of my knowledge and belief

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Title: Regulatory Agent

Date: 09/19/2007

OGX-Carlow 432-685-1320 p 1 District I State of New Mexico Form C-104 1625 N. French Dr., Hobbs, NM 88240 Revised June 10, 2003 Energy, Minerals & Natural Resources District II 1301 W. Grand Avenue, Artesia, NM 88210 Submit to Appropriate District Office District III Oil Conservation Division 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 ☐ AMENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address ² OGRID Number: 217955 OGX Resources, LLC P.O. Box 2064 Reason for Filing Code/ Effective Date Midland, TX 79702 "AO" 9-1-07 ⁴ API Number Pool Name Pool Code 30 - 015 35270 Malaga-Morrow West 80925 Property Name Property Code: Well Number **Full Choke Com** II. 10 Surface Location Ul or lot no. Section Township Range Lot.Idn Feet from the North/South Line Feet from the East/West line County C **24S** 28E 660 North 1340 West Eddy 11 Bottom Hole Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 12 Lse Code 15 C-129 Permit Number Producing Method 16 C-129 Effective Date ¹⁷ C-129 Expiration Date III. Oil and Gas Transporters ¹⁹ Transporter Name ²⁰ POD 21 O/G 22 POD ULSTR Location Transporter OGRID and Address and Description Enterprise Field Services LLC P.O. Box 4324, Houston, TX Sec. 29, T24S, R28E 037627 G 77210 Navajo Refining Company, LP 15694 Sec. 29, T248, R28E Box 159, Artesia, NM 88211 IV. Produced Water POD ULSTR Location and Description POD V. Well Completion Data 27 TD 25 Spud Date Ready Date 28 PBTD 29 Perforations 36 DHC, MC 1-11-07 4-4-07 12,800° 12,602 - 12,644' 12,770 31 Hole Size 33 Depth Set 32 Casing & Tubing Size 34 Sacks Cement 17-1/2" 13-3/8" 569 590 sx 9-5/8" 2410' 12-1/4" 850 sx 9400' 8-1/2" 900 sx 4-1/2" Liner 6-1/8" 9077 - 12,800 450 sx 2-3/8" 12,344 VL Well Test Data 37 Test Date Tbg. Pressure 35 Date New Gas K Gas Delivery Date 30 Test Length 40 Csg. Pressure 44 Gas 41 Choke Size AOF 6 Test Method OIL CONSERVATION DIVISION 7 i hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is)true and

Approved by:

Approval Date:

Title:

BRYAN G. ARRANT DISTRICT II GEOLOGIST

JAN 2 8 2008