

RECEIVED
SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE - Other instructions on page 2

JAN 22 2008

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	JAN 25 2008
2. Name of Operator HOBBS OCD OCD-ARTESIA DEVON ENERGY PRODUCTION COMPANY, LP	
3a. Address 20 North Broadway, Ste 1500, Oklahoma City, OK 73102	3b. Phone No. (include area code) 405-552-4615
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650 FNL 530 FWL 5 T18S R27E	

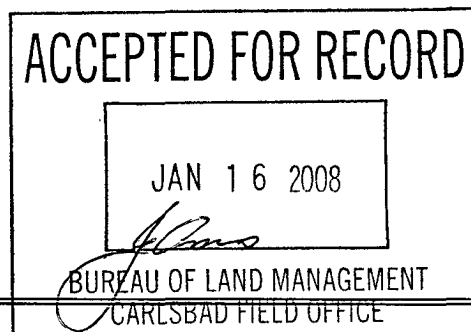
5. Lease Serial No. NMLC049648A
6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.
8. Well Name and No. Julia A Federal 5
9. API Well No. 30-015-30048
10. Field and Pool, or Exploratory Area Red Lake; Q-GB-SA
11. County or Parish, State Eddy NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

1. MIRU for PA on 12/14/07.
2. TIH w/tubing to 1,554'. Test casing to 500 psi. Ok. Circulate wellbore with 10# salt gel mud.
3. Circulate 60 Sx cement from 1,554' to 960' in 5-1/2" casing. (8-5/8" casing shoe @ 1,157'). Not required to tag per B.L.M.
4. Circulate 25 Sx cement from 247' to surface.
5. Cut wellhead off 3' below ground level. Set dry hole marker.
6. Cleaned location.
7. Plugged & Abandoned - 1/8/08



14. I hereby certify that the foregoing is true and correct

Name: Ronnie Slack

Title: Engineering Technician

Signature: *Ronnie Slack*

Date: 1/8/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
		Accepted for record NMOC
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct or operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: JULIA A FEDERAL #5		Field: RED LAKE	
Location: 1650' FNL & 530' FWL; SEC 5-T18S-R27E		County: EDDY	State: NM
Elevation: 3453' KB; 3444' GL		Spud Date: 5/7/98	Compl Date: 5/23/98
API#: 30-015-30048	Prepared by: Ronnie Slack	Date: 1/8/08	Rev:

PLUGGED & ABANDONED
1/8/08

Plug & Abandonment

1. Spot 25 Sx cement from 247' to surface.
2. Cut wellhead off 3' below ground level
3. Set dry hole marker. Cleaned location.

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HOBBS OCD

10# Mud

Plug & Abandonment

1. TIH w/tubing to 1,554'. Test casing to 500 psi. Ok.
2. Circulate hole w/10# salt gel mud.
3. Circulate 60 Sx cement from 1,554' to 960'. Not required to tag TOC per BLM.

12-1/4" Hole

8-5/8", 24#, J55, @ 1,157'

Cmt'd w/550 Sx. Circulated to surface.

SAN ANDRES

1600' - 1690'

1807' - 1898'

1905' - 1926'

CIBP @ 1554' (8/11/04)

Accepted for record
NMOCD

7-7/8" Hole

5-1/2", 15.5#, J55, @ 2,392'

Cmt'd w/500 Sx. Circulated to surface.

2350' PBD

2395' TD