Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 May 27, 2004
<u>District I</u> 1625 N French Dr , Hobbs, NM 88240	Energy, Wilherais and Natu	WELL API NO.	
<u>District II</u> 1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-33748 5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. Francis Dr.		STATE STATE FEE
District IV 1220 S St Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			7. Lease Name or Unit Agreement Name Eddy GE State Com 8. Well Number
1. Type of Well: Oil Well Gas Well Other JAN 3 0 2008			4
2. Name of Operator Devon Energy Production Company, LP OCD-ARTESIA			9. OGRID Number 6137
3. Address of Operator 20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-7802			10. Pool name or Wildcat Burton Flat; Morrow (Pro-Gas)
4. Well Location			
Unit Letter A : 660 feet from the North line and 1310 feet from the East line Section 3 Township 20S Range 27E NMPM Eddy County, NM			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3343' GL			
Pit or Below-grade Tank Application or Closure Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
		SUBS REMEDIAL WORK COMMENCE DRIL CASING/CEMENT	LING OPNS. P AND A
OTHER:		OTHER: WELLWO	ORK; REMOVE FISH & SAND FROM
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
12/26/07 – 01/25/08:			
RU. Pro W/L. RIH & set (c type) tbg plug @ 10,020', punch holes @ 10,018'. Swab. MIRU aries WSU – NU/BOP. Rls pkr & TOH w/341 jts 2 7/8" tbg. Recover slickline tls, L/D pkr. TIH w/notched collar - check valve – 10 std's of tbg – 3.6" bailer & 352 jts tbg. Tag snd @ 11,116' – RU swivel & CO snd to 11,122'. Perfs @ 11,180 – 186' are perfs covered w/snd. RD swivel & TOH w/tbg. Bld dwn csg & tbg. TIH w/2 7/8" seat nipple & 350 jts of 2 7/8" tbg. NU/DNBOP – NU/Tree. EOT @ 11,105'. Swab. Bld dwn csg – swab. Drop 2 acid sticks. RU kill trk & pmp 40 bbls of 7.5% HCL acid w/10% methanol. Swab. Left well open dwn line. Swab. Turn well over to production.			
SIGNATURE Stephanie A. Vsasag	according to NMOCD guidelines TITLE_S Temperature Stephani], a general permit [] o	and belief. I further certify that any pit or below- r an (attached) alternative OCD-approved plan Technician DATE 01/29/08 Telephone No. (405) 552-7802
For State Use Only FOR FEC	ORDS ONLY		
APPROVED BY: Conditions of Approval (if any):	TITLE		DATE FEB 0 1 2008