Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> 1625 N French Dr , Hobbs, NM 88240	Energy, Minerals and Natural Resources	May 27, 2004 WELL API NO.
District II	OH CONTRADIUM TOUR DAMAGE.	30-005-62943
1301 W Grand Ave , Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV 1220 S St Francis Dr , Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
	ES AND REPORTS ON WELLS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR USE "APPLICATION	ON FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	Puffer BDF State Com
1. Type of Well: Oil Well Gas	Well 🔯 Other	8. Well Number
2. Name of Operator	JAN 23 2008	9. OGRID Number
Hanson Operating Company, Inc.		009974
3. Address of Operator	OCD-ARTESIA	10. Pool name or Wildcat
P. O. Box 1515, Roswell, NM 8820	2-1515	Palma Mesa Wolfcamp
4. Well Location		
	980 feet from the South line and 1	<del>_</del>
Section 24	Township 8 South Range 27 East 11. Elevation (Show whether DR, RKB, RT, GR, etc.	NMPM Chaves County
	3959' GR	
Pit or Below-grade Tank Application or Clos	sure	6 From 1 10 10 10 10 10 10 10 10 10 10 10 10 1
	Below-Grade Tank: Volumebbls; Const	
	, , , , , , , , , , , , , , , , , , ,	
12. Check A	ppropriate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF INT		JBSEQUENT REPORT OF:
<del>-</del>	PLUG AND ABANDON REMEDIAL WO	<del>_</del>
		RILLING OPNS. P AND A
	MULTIPLE COMPL CASING/CEME	<del></del>
OTHER:	OTHER: Record operations. (Clearly state all pertinent details, and	
starting any proposed work). S	EEE RULE 1103. For Multiple Completions: Attach	wellbore diagram of proposed completion or
recompletion. 7/31/2007: MIRU, ND wellhe	and NILLDOD, DOOLL with tubing and pack	or Cot soid I/Cl and water tanks
7/31/2007: MIRU. ND wellhead. NU BOP. POOH with tubing and packer. Set acid, KCL and water tanks. 8/01/2007: RU wireline. Set CIBP at 6300' with 35' cement cap. Perforate Cisco Limestone formation at 6184'-		
6236' with 39 holes, Lower Wolfcamp formation at 5778'-5998' with 39 holes and Upper Wolfcamp formation at 5604'-		
5700' with 75 holes. SI.		
8/02/2007: RIH with tubing and packer to 6085'. Replace BOP. SI.		
8/04/2007: Acidize Cisco Limestone formation with 7,000 gallons 20% acid. Flow down and evaluate. TIH and set		
RBP at 6085' and packer at 5727'. Acidize Lower Wolfcamp formation with 5,000 gallons 20% acid.		
8/05/2007: Flow down. Set packer at 5400'. Acidize Wolfcamp formation with 8,000 gallons 20% acid. Flow down		
	IH with tubing. Set production packer at 55	42'. ND BOP. NU wellhead. Swab test
and evaluate.	*1	
8/07/2007: RD pulling unit. S 9/06/2007: MIRU. ND wellhe	or. ead. NU BOP. TOH with tubing.	
	and packer at 5500'. Acidize Upper Wolfca	mp formation with 5 000 gallons 20% acid.
Swab test and evaluate.	and paster at sees i riciales opportioned	mp termanen mar e,eee ganerie 2e /e aeia.
	with 35' cement cap. Perforate Upper Abo	Sandstone formation at 4986'-4994' with
	t production packer at 4924'. ND BOP. NU	
	gallons 7.5% acid. Swab test and evaluat	e. Approval 14-08
9/12/2007: RD pulling unit. S	SI. Waiting on approval to plug and abando	e. Approval to P/A n. on 1-24-08
		$\mathcal{F}$
I hereby certify that the information above	ve is true and complete to the bod CCHP PROPIRED	application of the further certify that any pit or below-grade
tank has been/will be constructed or closed accor	rding to NMOCD guidelines , a general permit or an (att	ached) alternative OCD-approved plan .
SIGNATURE CAROL J.	Smith TITLE Production Analyst	DATE 01/18/2008_
Type or print name Carol J. Smith	E-mail address: hansdrinedin.col	108 Telephone No. 505-622-7330
For State Use Only	•••	
APPROVED BY:	Gerry Guye, Deputy Fi TITLE NMOCD-District I	eld Inspector I ARTESIA DATE
Conditions of Approval (if any):	TITEL	LARTESIA DATE
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