

Submit 3 Copies To Appropriate District

Office

District I

1625 N French Dr., Hobbs, NM 87240

District II

1301 W Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-015-21777

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

8. Well Number

004 SWD

9. OGRID Number

005380

10. Pool name or Wildcat

SWD, DELAWARE

SUNDRIY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐

Gas Well ☐

Other SWD

2. Name of Operator

XTO Energy, Inc.

3. Address of Operator

200 N. Loraine, Ste. 800 Midland, TX 79701

4. Well Location

Unit Letter A : 990 feet from the North line and 330 feet from the West line

Section 13 Township 23 South Range 29 East NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Sand Frac Stimulation ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/3/08 MIRU PU. Tie well into frac tank & backflow overnite. SDON.

1/4/08 Rel pkr. POOH w/ tbg. LD 5-1/2" loc set pkr. PU RIH w/4-3/4" bit, 4-3/4" scrapper & 142 jts of 2-7/8" N80 WS tbg. Tag @ 4,633'. PBD 4,728'. Btm perf 3,734'. PUH to 3,750'. RU pmp trk. Circ well w/195 bbls of 10# brine. RD. PUH to 3,200'. SWI & SDON.

See attached

ACCEPTED FOR RECORD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Sherry Pack FEB 11 2008 Regulatory Analyst DATE 1/23/2008

Type or print name Sherry Pack

E-mail address: sherry_pack@xtoenergy.com
Gerry Guye, Deputy Field Inspector Telephone No. 432.620.3709
NMOCD-District II ARTESIA

For State Use Only

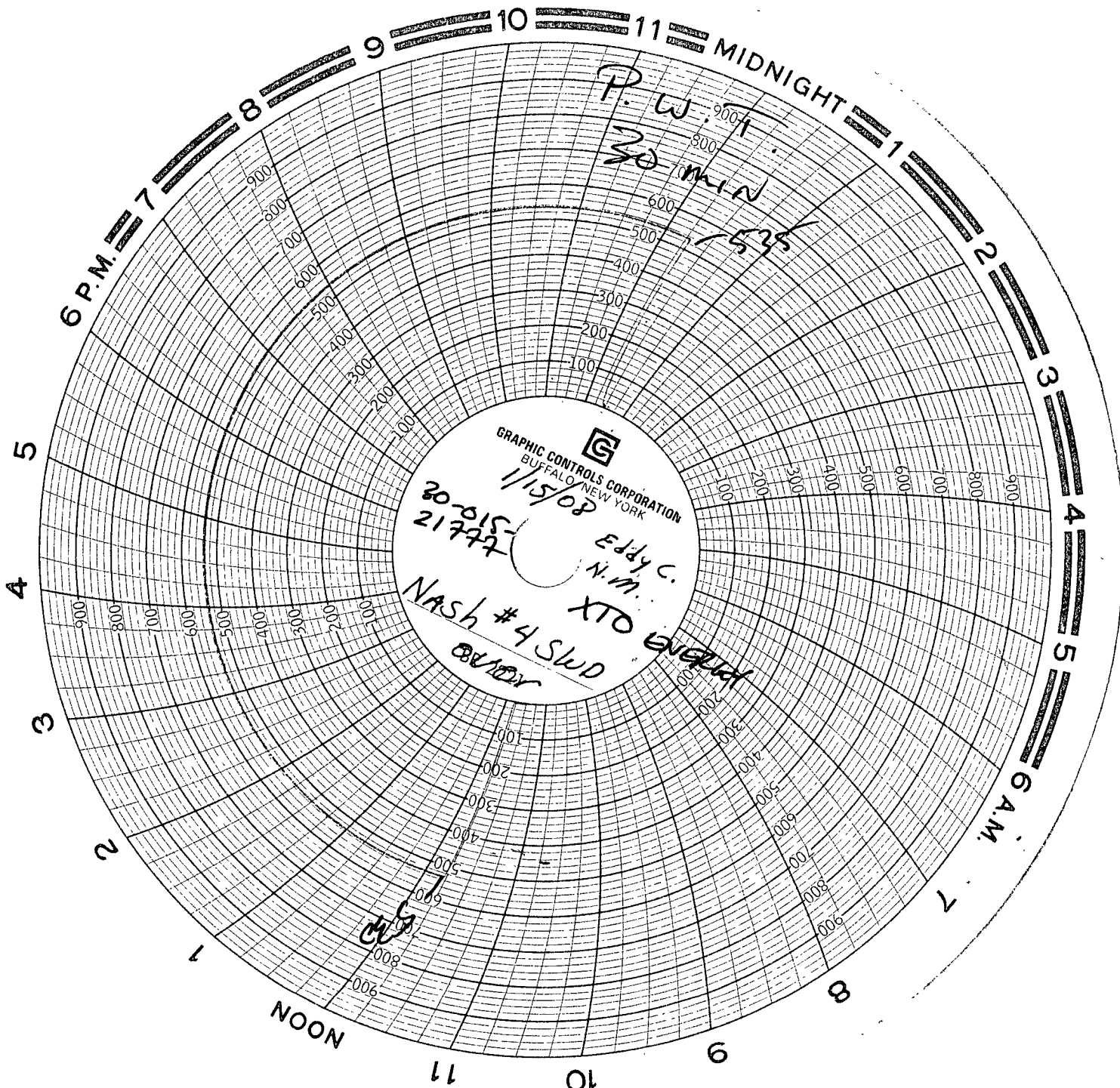
APPROVED BY _____ TITLE _____ DATE _____

Conditions of Approval, if any:

NASH UNIT #004 SWD
API # 30-015-21777
SAND FRAC STIMULATION

Form C-103 cont'd

- 1/05/08 POOH w/tbg. LD bit & scrapper. RIH w/5-1/2" pkr & 97 jts of 2-7/8" WS tbg. Set pkr @ 3,160'. L & T w/.1 bbl of 1% KCL wtr dwn TCA to 600 psig. EST inj rate w/22 bbls of 1% KCL @ 5 BPM, 1,700 psig. Rel pkr. POOH w/tbg. LD pkr. Tie well into frac tank & backflow over weekend. SDWE
- 1/08/08 RU tbg tstr trk. PU RIH w/5-1/2 pkr & 99 jts of 3-1/2" 9.3#, EUE, 8rd N80 WS tbg. Set pkr @ 3,155'. Tstd tbg to 6,000 psig below slips. RD tbg tst trk. L & T TCA w/.1 bbl of FW to 500 psig. NU frac valve. Tie well into frac tank & backflow overnight. SDON.
- 1/09/08 Standby for frac
- 1/10/08 RU pmp trk to press on TCA. RU Pmp servc trk. Frac Delaware perfs (3,240' - 3,734') dwn 3-1/2" N80 WS tbg, w/3,500 gals 7.5% NEFE acid, 71,400 gals of FW, 61,000 gals 30# Linear Gel, 30,500 gals 40# Linear Gel carrying 8,150 lbs 14/30 LiteProp 125, 44,750 lbs 16/30 white sd & 15,000 lbs 16/30 Super LC sd. Min/Max press - 3,145 psig/3,651 psig, AIR - 48.0 BPM & Max IR - 48.3 BPM, ISIP - 1,342 psig, 5" - 1,198 psig, 10" - 1,080 psig & 15" - 986 psig. RD srvc trk. LD pmp trk. (3:00 P.M. press was @ 700 psig). SWI SDON.
- 1/11/08 Tbg 640 psig. Flow back average of 47 bbls of wtr/hr for 12 hrs w/ttl of 568 bbls. Started on 24/64 choke & end on 11/64 choke. End tbg 260 psig. Tied well into battery & backflow overnight. SDON
- 1/12/08 Tbg 220 psig. Flow back average of 77 bbls of wtr/hr for 12 hrs w/ttl of 947 bbls. Started on 24/64 choke & end on open 3/4" choke. End tbg 20 psig. Tied well into battery & backflow over weekend. SDWE
- 1/15/08 Rel pkr. POOH LD w/99 jts of 3-1/2" WS tbg. RIH w/4-3/4" bit & 142 jts of 2-7/8" N0 WS tbg. Tag @ 4,620'. POOH LD w/142 jts 2-7/8" WS tbg & 4-3/4" bit. RIH w/96 jts of 2-3/8" IPC tbg. POOH LD w/96 jts of 2-3/8" IPC tbg. Tied well into battery & backflow over night. SDON. Call 575-748-1283 Mike Bratcher w/NMOCD @ 12:34 PM on 1-14-08 for tst @ 12:00 on 1-15-08.
- 1/16/08 RU pipe tstr trk. PU RIH w/5-1/2" Loc set pkr, 2-3/8" EUE, 8rd x 2-7/8" EUE, 8rd chg over & 99 jts of 2-7/8" 6.5#, J-55, EUE, 8rd IPC YB tbg. Tstd tbg to 5,000 psig below slips. RD pipe tstr trk. Set pkr @ 3,148'. L & T TCA w/.1 bbl of pkr fluid to 500 psig. Rel pkr. Circ well w/130 bbls of pkr fluid. ND BOP. Set pkr @ 3,148'. NU WH. RU chart recorder fot tst. L & T TCA w/.1 bbl of pkr fluid to 500 psig for 30". RD recorder. RD PU. RWTI.



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

20-015-
21777

1/15/08

Eddy C.
N.M.

Nash #4 SWD
over

P.W.
30 min
535

XTO

NASH #4

ROBERTA RICHARDS/LOBO TRACKING

UNIT #5

CHART RECORDER
CALIBRATED ON

12.23.07

[Signature]
D. L. Sawyer BT Tools 1/15/08
[Signature]
XTO