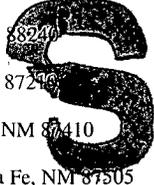


Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French, Hobbs, NM 88240
 District II
 811 South First, Artesia, NM 87206
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised March 25, 1999



OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.
30-015-34488

5. Indicate Type Of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR. OTHER _____

2. Name of Operator
EOG Resources Inc. AUG 08 2001

3. Address of Operator
P.O. Box 2267 Midland, Texas 79702 **OCD-ARTESIA**

7. Lease Name or Unit Agreement Name
Columbia 33 Fee

8. Well No
2H

9. Pool name or Wildcat
Eagle Creek; Wolfcamp (Gas)

4. Well Location
 Unit Letter **P** : **760** Feet From The **South** Line and **660** Feet From The **East** Line
 Section **33** Township **16S** Range **24E** NMPM **Eddy** County

10. Date Spudded **6/02/07** 11. Date T D. Reached **6/12/07** 12. Date Compl (Ready to Prod) **7/17/07** 13. Elevations (DF & RKB, RT, GR, etc.) **3716' GR** 14. Elev. Casinghead

15. Total Depth **8337 M - 4483 V** 16. Plug Back T D. **8225** 17. If Multiple Compl. How Many Zones? _____ 18. Intervals Drilled By _____ Rotary Tools **X** Cable Tools _____

19. Producing Interval(s), of this completion - Top, Bottom, Name
4975' - 8210', Wolfcamp 20. Was Directional Survey Made
Yes

21. Type Electric and Other Logs Run _____ 22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32	925	12 1/4	200 C, 100 RFC,	
				345 35:65 POZ C, 400 C	
5 1/2"	17	8337	7 7/8	1295 50/50 POZ C	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	5661	

26. Perforation record (interval, size, and number)

7567 - 8210, 0.48", 30 hls	5625 - 6275, 0.42", 36 hls
6925 - 7445, 0.42", 35 hls	4975 - 5495, 0.42", 35 hls
6405 - 6795, 0.42", 32 hls	

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4975 - 8210	Frac w/ 28518 gals 15% HCL, 93408 gals XL gel, 266222 # 100 Mesh sd,
	433184 # 30/50, 153642 # 20/40 sd.

28. PRODUCTION

Date First Production **7/17/07** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Producing**

Date of Test **7/31/07** Hours Tested **24** Choke Size **Open** Prod'n For Test Period _____ Oil - Bbl. **0** Gas - MCF **975** Water - Bbl. **45** Gas - Oil Ratio _____

Flow Tubing Press. **270** Casing Pressure **470** Calculated 24-Hour Rate _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Oil Gravity - API -(Corr.) _____

29. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** Test Witnessed By _____

30. List Attachments
C-103, C-104, directional survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Printed Name **Stan Wagner** Title **Regulatory Analyst** Date **8/2/07**

