

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 17 2007

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007WELL COMPLETION OR RECOMPLETION REPORT AND LOG
OCD-ARTESIA5. Lease Serial No.
NMNM 02860

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.,
Other _____

6. If Indian, Allottee or Tribe Name

2 Name of Operator
BEPCO, L.P.

7 Unit or CA Agreement Name and no.

NMNM 71016X

3 Address
P.O. BOX 2760 MIDLAND TX 79702-27603 a Phone No. (Include area code)
(432)683-2277

8. Lease Name and Well No.

POKER LAKE UNIT 279

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

9 API Well No.

30-015-35477

10. Field and Pool, or Exploratory

NASH DRAW-DEL/BS/AV SAND

11. Sec, T., R., M., on Block and

Survey or Area SEC 19, T24S, R30E

12 County or Parish

EDDY

13. State

NM

14 Date Spudded
06/20/200715. Date T D. Reached
07/04/200716. Date Completed
☐ D & A ☒ Ready to Prod.
08/02/200717. Elevations (DF, RKB, RT, GL)*
3174'18 Total Depth: MD 7390'
TVD19 Plug Back T.D.: MD 7390'
TVD20. Depth Bridge Plug Set MD
TVD21 Type of Electric & Other Mechanical Logs Run (Submit copy of each)
GR-CLN-LDT; GR-AIT22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	32#	0'	554'		380		0' CIRC.	
7-7/8"	5-1/2"	15.5 & 17#	0'	7390'	5021'	1590		0' CIRC.	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	5826' SN	5662' TAC						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status
A) DELAWARE	6150'	7316'	6150-65'	0.38	15	PRODUCING
B)			6240-45'	0.38	5	PRODUCING
C)			7020-30'	0.38	20	PRODUCING
D)			7105-10'		5	PRODUCING

27 Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6150-6245'	FRACTURED FORMATION W/ 26485 GALS VIKING 3000 & 49806# 16/30 OTTAWA SAND & 33722 # 16/30 SB EXCEL
7020'-7160'	FRACTURED FORMATION W/113736 GALS PRODUCED WATER & 10000# 14/30 LITE PROP
7296-7316'	FRACTURED FORMATION W/108328 GALS PRODUCED WATER & 10000# 14/30 LITE PROP

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/02/07	8/9/07	24	→	200	329	288			PUMPING
Choke Size	Tbg. Press Flwg. SI	Csg Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
24/64"	290	150	→				1645	PRODUCING	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
0.38			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				RUSTLER	472'
				T/SALT	820'
				B/SALT	3220'
				LAMAR	3430'
				CHERRY CANYON	4292'
				LO. CHERRY CANYON	5539'
				BRUSHY CANYON	5598'
				LO. BRUSHY CANYON	6945'
				BONE SPRING LIME	7186'
				AVALON SAND	7292'
				B/AVALON SAND	7363'

32. Additional remarks (include plugging procedure):

ADDITIONAL PERFS:

7155-60'.....0.38.....5 HOLES.....PRODUCING

7296'-7316'.....0.38.....20 HOLES.....PRODUCING

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) ANN MOORETitle PRODUCTION CLERK

Signature

Ann Moore

Date

08/14/2007

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.