

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUL 31 2007

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 20075. Lease Serial No  
NMLC 068430

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
Other \_\_\_\_\_

2 Name of Operator  
BEPCO, L.P.

3 Address  
P.O. BOX 2760 MIDLAND TX 79702-2760

3 a Phone No. (Include area code)  
(432)683-2277

4 Location of Well (Report location clearly and in accordance with Federal requirements)\*

At Surface UL K, 1650' FSL, 1980' FWL LAT N32.2005000, LONG W103.500888

At top prod interval reported below SAME

At total depth SAME

6 If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and no  
NMNM 71016X

8. Lease Name and Well No  
POKER LAKE UNIT 291

9. API Well No  
30-015-35546

10 Field and Pool, or Exploratory  
NASH DRAW-DEL/BS/AV SAND

11. Sec, T, R, M, on Block and  
Survey or Area SEC 21, T24S, R30E

12 County or Parish  
EDDY

13 State  
NM

14 Date Spudded  
05/08/2007

15. Date T.D. Reached  
06/03/2007

16. Date Completed  
☐ D & A ☒ Ready to Prod.  
07/04/2007

17. Elevations (DF, RKB, RT, GL)\*  
3289" GL

18 Total Depth MD 7766'  
TVD

19 Plug Back T.D.: MD 7680'  
TVD

20. Depth Bridge Plug Set MD  
TVD

21 Type of Electric & Other Mechanical Logs Run (Submit copy of each)  
GR-CLN-LDT; GR-AIT

22 Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

## 23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8'	48#	0'	293'		580		0'	
12-1/4"	8-5/8"	32#	0'	3773'		2747		0'	
7-7/8"	5-1/2"	15.5 & 17#	0'	7765'		740		3689' TS	

## 24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	7544' SN	7173' TAC						

## 25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) DELAWARE	7330	7335'	7330-7335'	0.380	5	PRODUCING
B)			7390-7395'	0.38	5	PRODUCING
C)			7480-7490'	0.38	10	PRODUCING
D)						

## 27 Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7330-7490'	108675 GALLONS PRODUCED WATER AND 10000# 14/30 LITE PROP

## 28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/04/07	07/14/07	24	→	100	161	191			PUMPING
Choice Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
WO	150	100	→	100	161	191	1610	PRODUCING	

## Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on page 2)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas Depth
				T/SALT	1860'
				B/SALT	3540'
				T/DELAWARE	3750'
				T/BRUSHY CANYON	5980'
				T/BONE SPRING	7584'
				T/AVALON SAND	7686'

32. Additional remarks (include plugging procedure):

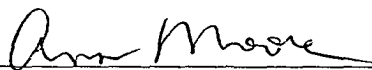
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geological Report   
 ☐ DST Report   
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
 ☐ Core Analysis   
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) ANN MOORETitle PRODUCTION CLERK

Signature

Date 07/27/2007

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**BEPCO, L.P.**  
P. O. Box 2760  
Midland, Texas 79702

432-683-2277

FAX: 432-687-0329

JUL 31 2007  
OCD-ARTESIA

July 27, 2007

Re: Poker Lake Unit #291  
Nash Draw (Delaware/BS/Avalon)  
Eddy County, New Mexico  
File: 100-WF: PLU291.OCD

Oil Conservation Division  
1301 West Grand Avenue  
Artesia, New Mexico 88210

Gentlemen:

BEPCO, L.P. respectfully requests that the logs and completion data, on the above captioned well, be held confidential for the maximum period of time.

If you should have any questions, please contact Ann Moore at the above letterhead address, phone number or via email at [camoore@basspet.com](mailto:camoore@basspet.com).

Sincerely,



Ann Moore  
Production Clerk

cam

Attachment