Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I

State of New Mexico Energy, Minerals and Natural Resources

Form C-105 Revised March 25, 1999

7460 - 8090, 0 6620 - 7250, 0 5780 - 6410, 0  28.  Date First Production 7/13/07  Date of Test 7/25/07  Flow Tubing Press  29. Disposition of Gas Sold  30. List Attachments C-103, 31. I hereby certify to	Hours To 24 Casing P 480 (Sold, used)	Production Flowing steed ressure for fuel, volume to the formation steed for t	Ct Ca Ho	nod (Flowing noke Size pen ulculated 24- our Rate ttc.)	Prod'n For Test Perio Oil - Bbl.	nping - Si	Dil - Bl	ol. - MCF	Gas - <b>463</b> 0	Water -	Water 40 Bbl. Test Wi	Well Sta  Produ  - Bbl.  Oil Grav  tnessed By	Gas - ity - API	
6620 - 7250, 0 5780 - 6410, 0 28.  Date First Production 7/13/07  Date of Test 7/25/07  Flow Tubing Press  29. Disposition of Gas Sold  30. List Attachments C-103,	Hours To 24 Casing Po 480 (Sold, used)	Production Flowing steed ressure	Ct Ca Ho	nod (Flowing noke Size pen ulculated 24- our Rate ttc.)	Prod'n For Test Perio Oil - Bbl.	r C	Dil - Bl	ol. - MCF	Gas - <b>463</b> 0	<b>0</b> Water -	Water 40 Bbl. Test Wi	Well Sta  Produ  - Bbl.  Oil Grav  tnessed By	Gas -	Oil Ratio
6620 - 7250, 0 5780 - 6410, 0 28.  Date First Production 7/13/07  Date of Test 7/25/07  Flow Tubing Press  29. Disposition of Gas Sold	Hours To 24 Casing Po 480	Production Flowing Flo	Ch Ca Ca Ho	nod (Flowing noke Size pen alculated 24- our Rate	g, gas lift, pun Prod'n For Test Perio	nping - Si	ize ana Dil - Bl	ol.	Gas -	0	Water <b>40</b>	Well Sta  Produ  - Bbl.  Oil Grav	Gas -	Oil Ratio
6620 - 7250, 0 5780 - 6410, 0 28. Date First Production 7/13/07 Date of Test 7/25/07 Flow Tubing Press	Hours To 24 Casing Po 480	Production Flowing Flo	Ch Ca Ca Ho	nod (Flowing noke Size pen alculated 24- our Rate	g, gas lift, pun Prod'n For Test Perio	nping - Si	ize ana Dil - Bl	ol.	Gas -	0	Water <b>40</b>	Well Sta  Produ  - Bbl.  Oil Grav	Gas -	Oil Ratio
6620 - 7250, 0 5780 - 6410, 0 28. Date First Production 7/13/07 Date of Test 7/25/07 Flow Tubing	Hours To 24 Casing Po	Production Flowing F	ng Ci	nod (Flowing noke Size pen ulculated 24-	g, gas lift, pun Prod'n For Test Perio	nping - Si	ize ana Dil - Bl	ol.	Gas -	0	Water <b>40</b>	Well Sta  Produ	Gas -	Oil Ratio
6620 - 7250, 0 5780 - 6410, 0 28. Date First Production 7/13/07 Date of Test 7/25/07	Hours Te	Production Flowing F	ng Ci C	nod <i>(Flowing</i> noke Size <b>pen</b>	g, gas lift, pun Prod'n For Test Perio	nping - Si	ize ana Dil - Bl	ol.	Gas -	0	Water <b>40</b>	Well Sta  Produ	Gas -	Oil Ratio
6620 - 7250, 0 5780 - 6410, 0 28. Date First Production 7/13/07		Production Flowing	ng	nod (Flowing	g, gas lift, pun	nping - Si	ize ana			MCE		Well Sta	cing	
6620 - 7250, 0 5780 - 6410, 0 28.	.42", 32		on Meth					type pump	·)		320136 t	_	tus (Prod	or Shut-in)
6620 - 7250, 0 5780 - 6410, 0	.42", 32			•	DDATE	TOTAL	PRODUCTION hod (Flowing, gas lift, pumping - Size and type pump)				340130 t	30730		
6620 - 7250, 0		hls												9093 # 20/40
-	-													100 Mesh,
1	-		4900	- 5550, (	0.42", 32	hls		01 - 80			AMOUNT A			% HCL, 95172
26. Perforation record	(interval, size	e, and nun	nber)					ACID, SH TH INTER			TURE, CE			
											-			
SIZE	ТОР		BOTTO		SACKS CE	MENT	SCRE	EN		SIZE	100.	DEPTH S		PACKER SET
24.			LINE	R RECOR	RD				2	5.	TUB	NG RF	CORD	
	-								080	30/5	O PUZ PI	<u>au</u>		
5 1/2 17			0 <b>4</b> 00					0 Interfill C, 0 50/50 POZ Prem						
5 1/2	17			8200					Prem Lite, 370 PP					
0 3/0-	34			7/3					PPDS, 100 Thixset,					
8 5/8"	32	JIII LD./		973								T AI	OUTT OLLED	
23. CASING SIZE	WEI	GHT LB./			NG RECORD (Report all strings set in DEPTH SET HOLE SIZE				ı we		ENTING RE	SCORD	ΔΝ	MOUNT PULLED
22			0 / 07	NO PEC	ODB /B	, 44					No			
21. Type Electric and (										2	22. Was Well	Cored		· •••
4900' - 8090',		-	- (*, 12	,								Yes		• · · · ·
19. Producing Interval			- Тор, Е	L				l			20	D. Was Dir	ectional S	Survey Made
15. Total Depth  8234 M - 4534	1	Plug Bac <b>8186</b>	к T.D.	1	7. If Multiple Many Zone	Compl I	How	Drille	merva d By	us	Rotary Too	OIS	Cable T	ools
6/15/07	6/22/		1-77.5	7/13/		<u> </u>		355 18. Ii	7' G		Der	1-	0.11.7	- 1-
10 Date Spudded	11. Date T.		ed		ompl. (Ready t	o Prod.)					RKB, RT, GF	R, etc)	14. Elev	. Casinghead
Section 1				nship 165		Range	24E			NMPN	Л	Eddy	•	County
Unit Letter	<u>H</u> : _	3450	_ Feet I	From The	Sout	<u>:n</u>	Li	ne and		660	Feet Fr	om The _	E	astLine
						_								
P.O. Box 226  4 Well Location	7 Midland	i, Texa	as 79	702				<del></del>		<u>  c</u>	<u>bttonwoo</u>	d Creek	; WC,	West (Gas)
3 Address of Operator								Pool name or Wildcat						
2. Name of Operator  EOG Resources Inc.  OCD-ARTESIAS. Well No.  1HY														
b. Type of Completion.  NEW WORK DEEPEN PLUG DIFF. WELL OVER DEEPEN BACK DEEPEN OTHER AUG 07 2007 POB 1 F								o B 1 Fe	е					
		O WELL	لحكيا	ואט באט	OTHER_					-				
1a. Type of Well.  OIL WELL GAS WELL X DRY OTHER							7.	Lease Name	or Unit Ag	reement l	Name			
WELL COM			ECOM	1PLETION	N REPOR	Γ AND	LOG	<u> </u>						
District IV 1220 S. St Francis Dr.	, Santa Fe, N	M 87505								, C.2	gotate Off	u Oas L	case INU	
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505										200	p-12 1/2			X
District II 811 South First, Artesia, NM 87210 District III 1000 Rio Brazos Rd., Aztec, NM 87410  District III Santa Fe, N									~	5 多	Indicate T	ype Of L		
811 South First, Artesi	s, NM 88240		_	H COM		TONT	<b>\T</b> \T	CION	<b>6</b> 3	THE STATE OF THE S	ELL API 0-015-35	NO. 650		
811 South First, Artesi										/3"HiXX				

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northeastern New Mexico

T. Anhy	/		T. Canyon	T. Ojo	Alamo -		T. Penn. "B"		
T. Salt						tland			
						fs		_	
					House_		T. Leadville	_	
T. 7 Riv	ers		T. Devonian	T. Mer	nefee	·	T. Madison		
T. Quee	n		_ T. Silurian	T. Poir	ıt Lookou	ıt	T. Elbert	_	
T. Gray	burg ——		T. Montoya —	T. Mar	cos —		T. McCracken	_	
T. San Andres				T. Gall	up	<u> </u>	T. Ignacio Otzte		
T. Glori	ieta	1720	T. McKee	Base G	reenhorn		T. Granite	_	
					ota	····	<u>T</u>	_	
T. Bline	bry		T. Gr. Wash	T. Mor	rison		T	_	
				T. Tod	ilto		T	_	
					ada		T	_	
		3750		T. Win	gate		T	_	
		4605		T. Chir	ile		T	_	
T. Penn			T	T. Pern	nain		1	_	
T. Cisco	(Bough	C)	T	T. Penr	ı "A"		T	_	
							OIL OR GAS		
NT. 1 C							SANDS OR ZONES		
No. 1, from No. 2, from					,		to		
			to	No. 4	, from <sub>-</sub> -		to		
				TANT WATE	R SAN	IDS			
			low and elevation to which w						
			to						
No. 2, fr	om		to			- · feet			
No. 3. fr	om		to			- · feet			
		1	ITHOLOGY REC	ORD (Attac	h additio	onal sheet if n	ecessary)		
		Thickness	mologine			Thickness	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
From	То	in Feet	Lithology	From	То	in Feet	Lithology		
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