Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

6. If Indian, Allottee or Tribe Name

5 Lease Serial No

NM 100530

| | SUNDRY | NOTICES | AND | REPORTS | ON | WELLS |
|---|-----------|-------------|-------|--------------|------|---------------|
| Do not use this form for proposals to drill or to re-enter an | | | | | | |
| aban | doned wel | l. Use Fori | m 316 | 0-3 (APD) fo | r su | ch proposals. |

7. If Unit or CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other instructions on reverse side Type of Well 8. Well Name and No Oil Well K Gas Well Other Chama 3 Fed 1H Name of Operator EOG Resources Inc. 9. API Well No. 3a Address 3b. Phone No. (include area code) 30-015-36007 P.O. Box 2267 Midland, Texas 79702 432-686-3689 10. Field and Pool, or Exploratory Area 4 Location of Well (Footage, Sec., T., R., M., or Survey Description) Gopher; Wolfcamp 1880' FSL & 660' FEL, U/L I 11. County or Parish, State Sec 3, T18S, R23E MM CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12 TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Reclamation Well Integrity Subsequent Report Casing Repair New Construction Recomplete Other Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Spud & Casing Plug Back Convert to Injection Water Disposal 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) 1/26/08 1/27/08 Ran 31 jts 8 5/8", 32 #, J-55 casing set at 1324'. Cemented as follows; Option 2 NMOCD Rule 107 G: 1. 200 sx Class C, 12.0 ppg, 2.36 yield; 100 sx Class C, 14.6 ppg, 1.15 yield; 345 sx 35/65 POZ C, 12.5 ppg, 1.97 yield; 400 sx Class C, 14.8 ppg, 1.33 yield. Circulated 300 sx to surface. WOC 16.75 hrs. 2. Approximate temperature of cement when mixed - 75 deg F 3. Estimated minimum formation temperature in zone of interest - 88.24 deg F Estimated cement strength at time of casing test - 950 psi ACCEPTED FOR RECORD 5. Actual time cement in place prior to starting test - 16.75 hrs. 1/28/08 Tested casing to 2000 psi for 30 min. Test good. 2008 I hereby certify that the foregoing is true and correct Title BAREAU OF LAND MANAGEMENT Name (Printed/Typed) CARLSBAD FIELD OFFICE Stan Wagne Regulatory Analysi Signature Date 1/29/08 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Date Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.