

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1 Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

FEB 05 2008

2 Name of Operator
BEPCO, L.P.

OCD-ARTESIA

3a Address
P.O. BOX 2760 MIDLAND TX 79702-27603b Phone No (include area code)
(432)683-22774 Location of Well (Footage, Sec. T, R, M., or Survey Description)
660 FNL, 1980 FWL, UNIT LTR C, SEC 33, T24S, R31E
25

5 Lease Serial No

LC061672-B

6 If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No
POKER LAKE UNIT

8. Well Name and No

POKER LAKE UNIT #52

9 API Well No

30-015-24147

10. Field and Pool, or Exploratory Area

BIG SINKS (WOLFCAMP) SOUTH

11. County or Parish, State

EDDY

NM

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other Add Wolfcamp
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	perfs & return
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	to production

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BEPCO, L.P. respectfully requests permission to do the following wellwork on the subject TA'd wellbore:

MIRU PU and POOH w/ 2-3/8" tubing. Mill out Otis permanent packer @ 12390'.

MIRU Enertech WL and set CIBP @ 12500' RD Enertech.

RBIH w/ Baker cmt retainer on 2-7/8" tubing and set retainer @ 12430'.

MIRU BJ Services and pump into Wolfcamp perfs @ 12462-12469'. Squeeze perfs w/ 100 sx Classs H & WOC. Drill out cmt retainer, cement and CIBP. POOH with 2-7/8" tubing and bit.

PU 7-5/8" Baker FA permanent pkr w/ plug in place on 2-7/8" tubing and set @ 12750'. POOH and lay down 2-7/8" tbgr

RIH w/ 2-3/8" tubing and break disk in tail-pipe of packer assembly

MIRU Schlumberger and perforate Wolfcamp @ 12897" -13115" w/ 2JSPF for a total of 50 holes.

MIRU Cudd & break down perfs w/ 2% KCL. Pump 4000 gals of 7.5% NEFE HCL acid & 100 1.3 SG ball sealers.

Frac new Wolfcamp perfs @ 12897-13115' w/ 154010 gals Slick Water & 103000#s 40/70 Carbo Prop. RD Cudd.

MIRU Schlumberger and RIH w/ 10K CIBP in tail pipe of FA permanent pkr. Perforate 1 foot in tail-pipe of permanent packer w/ 4 JSPF for a total of 4 holes. RD Schlumberger and return well to production.

PLEASE NOTE, IT WILL BE NECESSARY TO HAVE MACHINERY OFF THE WELLPAD IN ORDER TO PLACE THE EXTENSIVE EQUIPMENT TO REPERF AND FRAC THIS WELLBORE.

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

ANN MOORE

Title PRODUCTION CLERK

Signature

Date 01/14/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

APPROVED

Date FEB 2 2008

WESLEY W. INGRAM

PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations, as to any matter within its jurisdiction.

(Instructions on page 2)

Subsequent sundry required
with return to production date.SEE ATTACHED FOR
CONDITIONS OF APPROVAL

AFTER WELL COMPLETION:

ALL AREAS DISTURBED BY EQUIPMENT OFF THE PAD WILL BE CLEANED OF DEBRIS, SPILLS, AND OTHER EQUIPMENT NO REQUIRED.

RIP, RESEED DISTURBED AREAS OFF THE PAD WITH SEED MIXTURE #2:
Seed Mixture 2, for Sandy Sites

The holder shall seed all disturbed areas with the seed mixture listed below. The seed mixture shall be planted in the amounts specified in pounds of pure live seed (PLS)* per acre. There shall be no primary or secondary noxious weeds in the seed mixture. Seed will be tested and the viability testing of seed will be done in accordance with State law (s) and within nine (9) months prior to purchase. Commercial seed will be either certified or registered seed. The seed container will be tagged in accordance with State law(s) and available for inspection by the authorized officer.

Seed will be planted using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture will be evenly and uniformly planted over the disturbed area (smaller/heavier seeds have a tendency to drop the bottom of the drill and are planted first). The holder shall take appropriate measures to ensure this does not occur. Where drilling is not possible, seed will be broadcast and the area shall be raked or chained to cover the seed. When broadcasting the seed, the pounds per acre are to be doubled. The seeding will be repeated until a satisfactory stand is established as determined by the authorized officer. Evaluation of growth will not be made before completion of at least one full growing season after seeding.

Species to be planted in pounds of pure live seed* per acre:

<u>Species</u>	<u>lb/acre</u>
Sand dropseed (<i>Sporobolus cryptandrus</i>)	1.0
Sand love grass (<i>Eragrostis trichodes</i>)	1.0
Plains bristlegrass (<i>Setaria macrostachya</i>)	2.0

*Pounds of pure live seed:

Pounds of seed x percent purity x percent germination = pounds pure live seed