Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office May 27, 2004 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr , Hobbs, NM 88240 District II 30-015-27254 OIL CONSERVATION DIVISION 1301 W Grand Ave, Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE 🖂 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St Francis Dr , Santa Fe, NM SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Pinnacle State DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number PROPOSALS) FEB 0 6 2008 11 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number OCD-ARTESIA RKI Exploration and Production, LLC. 246289 3. Address of Operator 10. Pool name or Wildcat 3817 NW Expressway, Suite 950, Oklahoma City, OK. 73112 East Herradura Bend: Delaware 4. Well Location Unit Letter M: 990 feet from the South line and 400 feet from the West line 22S Range 28E NMPM Eddy County 36 Township 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3.094' GR Pit or Below-grade Tank Application or Closure Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON П REMEDIAL WORK \boxtimes ALTERING CASING [] COMMENCE DRILLING OPNS.□ **TEMPORARILY ABANDON CHANGE PLANS** P AND A PULL OR ALTER CASING MULTIPLE COMPL \Box CASING/CEMENT JOB OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Work commenced on 9-28-07. Pulled rods & insert pump. Pulled tubing, pump barrel & equipment. Set composite frac plug @ 6,130'. Pressure tested casing & plug to 1000# - good. Perforated Delaware zone 5686-5716' (15 holes), 5725-56' (17 holes), 5807-26' (20 holes), 6063-72' (18 holes), 6086-98' (25 holes), and 6104-20' (17 holes). Total hole count was 112 holes. Ran and set packer at 6,027'. Acidized perforations below packer with 2000 gals. 7-1/2% acid and 90 ball-sealers. Frac'd Delaware via 2-7/8" tubing at 19 bpm with 21,735 gal. Medallion 3000 with 15,000# 16/30 white sand and 15,000# 16/30 resin-coated sand. Installed composite bridge plug at 5,900'. Acidized perforations 5686-5716', 5725-5756' & 5807-5826' (total 52 holes) with 2,000 gals. 7-1/2% HCL acid and 78 ball-sealers. Frac'd the Delaware perforations 5686-5716', 5725-56', 5807-26' via 2-7/8" tubing at 21 bpm with 14,000 gals, of Medallion 3000 with 22,400 gals. 30# linear gel with 51,000# of 16/30 white sand and 15,000# of resin-coated sand. Drilled out plugs @ 5,900' and 6,130' and cleaned out to 6,280'. Installed tubing, rod pump, and tubing. Placed well on production. Work completed on 10-24-07.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines _, a general permit _ or an (attached) alternative OCD-approved plan _. SIGNATURE C TITLE Superintendent Telephone No. 505-885-1313 Type or print name Gene Simer E-mail address: gsimer@rkixp.com For State Use Only FOR RECORDS ONLY FEB 0 7 2008

TITLE

DATE

Conditions of Approval (if any):

APPROVED BY: