

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUNDRY NOTICES AND REPORTS ON WELLSDo not use this form for proposals to drill or to re-enter an  
abandoned well Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

CCD-ARTESIA

FEB 06 2008

CCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0135  
EXPIRES: NOVEMBER 30, 2000

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other _____	5. Lease Serial No. <b>NMMN0415688A</b>
2. Name of Operator <b>DEVON ENERGY PRODUCTION COMPANY, LP</b>	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. <b>20 North Broadway, Oklahoma City, OK 73102 405-228-8699</b>	7. Unit or CA Agreement Name and No.
4. Location of Well (Report location clearly and in accordance with Federal requirements)* <b>1980' FNL 1980' FEL 17 22S 28E</b>	8. Well Name and No. <b>Foal 17 Federal 1</b>
	9. API Well No. <b>30-015-29656-00-S1</b>
	10. Field and Pool, or Exploratory <b>Indian Flats</b>
	12. County or Parish 13. State <b>EDDY NM</b>

## CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

**Devon Energy Production Co., L.P.** requests approval to replace 4021' of 7" casing and recomplete deeper to Morrow through a new 4 1/2" liner.

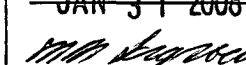
1. MIUL 4100' of 7" 23# J-55 LTC csg and 1900' of 4 1/2" 11.6#/S-95/LTC csg.
2. MIRU PU. Ensure well is dead. Kill well w/10# brine if necessary. NU BOP test per company guidelines. POOH w/2-3/8" 4.7# N-80 tbg & SN. Inspect tbg and LD bad joints.
3. RIH w/ 7" RBP on tbg and set below csg cutoff @ approximately 4100'. POH w/ tbg.
4. ND tbg head. NU BOP on 9-5/8" csg in prep to pull 7" csg.
5. RU csg crew. Ensure 7" csg is free. POH and LD 7" csg (it is cut off @ 4021').
6. RIH w/ tools on tbg to dress off top of 7" csg in prep to receive lead seal csg patch.
7. RU casers and run lead seal csg patch on 7" 23# N-80 LTC csg.
8. ND BOPs & NU 10K psi tbg head.
9. NU BOPs on tbg head and test per company guidelines.
10. RIH w/6-1/8" bit, DC's, & 2-3/8" tbg to 10,695'. DO cmt & CIBP. RIH to Model D pkr @ 10,782'. POOH.
11. RIH w/OS/mill & cut over Model D pkr @ 10,782'. Fish packer.
12. RIH w/OS/retrieving tool to TCP gun @ 10,960'. Fish gun.
13. RIH w/6-1/8" bit, DC's, & 2-3/8" tbg to 10,985'. Displ w/10# mud. DO cement & CIBP & RIH to TD @ 12,440'.
14. RIH w/csg shoe, 1 jt 4 1/2" 11.6# S-95 csg, float collar, & 4 1/2" 11.6# S-95 csg to 12,440' (TOL @ ±10,560') & liner hanger on 3 1/2" drill pipe. Hang off liner & cmt w/200 sx CI H cmt. POOH w/drill pipe.
15. RIH w/4" bit & DO top of liner. Dress off liner top. POOH LD drill pipe.
16. RU WL & RIH w/GR-CBL-CCL & log from 12,400' to 11,000'. RD WL.
17. RIH w/3-3/8" TCP guns loaded to perf 4 spf 12,296 - 312' (by OH log): 64 shots, firing head, 10' 2-3/8" pup joint, ported sub, mechanical gun drop, 10' 2-3/8" pup jt, 1.78" profile F nipple, 10' 2-3/8" pup jt, 1X pkr, on/off tool w/1.81" profile, & 2-3/8" 4.7# N-80 tbg to 8720'. Hydrotest tbg in hole to 8000 psi.

(See attached)

14. I hereby certify that the foregoing is true and correct

Signed  Name Judy A. Barnett  
Title Regulatory AnalystDate 1/8/2008  
**APPROVED**

(This space for Federal or State Office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_Date JAN 31 2008  
  
**WESLEY W. INGRAM**  
PETROLEUM ENGINEER

Title to O.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statement or representation to any matter within its jurisdiction

\*See Instruction on Reverse Side

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FOAL 17 FEDERAL 1  
API# 30-015-29656-00-S1  
1/31/08

18. RU WL. RIH w/GR-CCL to spot guns.
19. Space out tbg & set pkr w/10 points compression.
20. Rerun GR-CCL to confirm depth. ND BOP & NU tree.
21. Swab FL down to 7000'.
22. RU test unit. Stake down flowline to pit. Drop bar to fire guns.
23. Flow test zone & evaluate zone for stimulation or build up work.

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DEVON ENERGY CORP FOAL '17' FEDERAL COM #1 (GAS)  
 INDIAN FLATS WEST Field, EDDY Co., NM Area: OTHER PB NEW MI  
 1980' FNL, 1980' FEL, Sec 17, 22S 28E. Elev: 0.0' (0.0' A)

Last updated by:  
 Victoria Sanche 04/05/2007

Surface Casing Record  
 13 375"/ 48.00#/ H-40/ 8RD @ 480'

Intermediate Casing Record  
 9 625"/ 36 00#/ K-55/ 8RD @ 2344'

Production Casing Record  
 7 00"/ 23 00#/ S-95/ 8RD @ 11060'

Tubing Record  
 2 375"/ 4 60#/ / @ 10606'

#### Well History (spudded 07/10/1998):

3/21/99 - DC. Set 7" csg @ 11060' .cmt w/ 350 sx.  
 Complete STRAWN 10626'- 10816'. (IP 4 BO, 129 MCF, 0 BW).

10/05 - TOO H w/tbg. TIH w/ pkr. Csg bad from 3280-3836'  
 Pump 60 bbl water out 9-5/8" csg w/ good returns. Ran  
 pipe insp. log. 5000' - 3000'. Csg parted @ 3295'. (6' gap)  
 Looks bad to 3940'. Tools had what looks like polymer in  
 cntrlzrs. 1/4" - 1/2" water flow. Cut 7" csg @ 4021' w/jet  
 cutter. TIH w/ SN 2-3/8" tbg. ND BOP. NU tree.

13 375" csg @ 480'

9 625" csg @ 2344'

Bad csg 3295-3940'

Csg cut @ 4021'

TOC = 9600' (CALC)

2 375" tbg @ 10606' (SN TAC)

PF 10726 - 10816' (STRAWN)

7 000" csg @ 11060'  
 w/ 350 sx

Open hole 11338'-12440' (MRRW)

TD = 12440'

Comments: Deepening proj to Morrow.

API# 30-015-29656  
 Current status: INAC

#### TUBING DETAIL

Descrip.	Jts	O.D./	Wt/	Gr	/ Conn	Depth	Int'vl
TBG	340	2.375/	4.6/	/	/	18-	10544
TAC W/45K SHEAR	1	7.000/38.0/	/	/	/	10544-	10547
SEAT NIPPLE	1	2.375/	4.6/	/	/	10606-	10607

#### Plugs:

CIBP @ 10695'  
 PKR @ 10782'  
 CIBP @ 10945'

#### Perf Detail

Interval	spf	Date
10626-10628'	0	/ /
10726-10763'	0	/ /
10798-10816'	0	/ /

10626-10628'  
 (STRAWN)

9060 TS

?

DEVON ENERGY CORP. FOAL '17' FEDERAL COM #1 (GAS)  
 INDIAN FLATS WEST Field, EDDY Co., NM Area: OTHER PB NEW MI  
 1980' FNL, 1980' FEL, Sec 17, 22S 28E. Elev: 0.0' (0.0' A)

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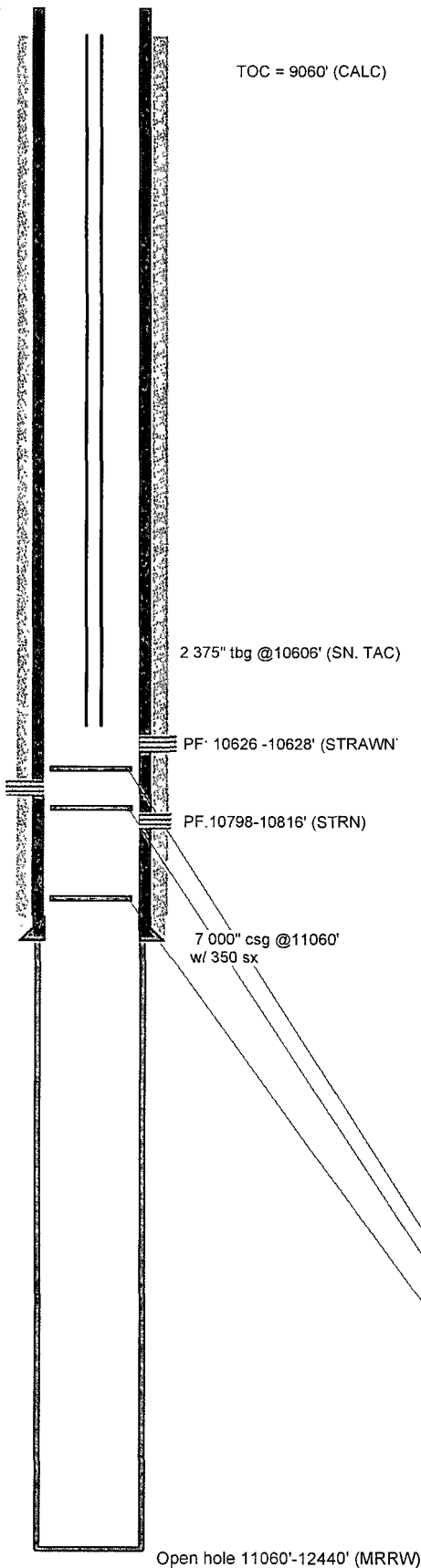
Surface Casing Record  
 13 375"/ 48 00#/ H-40/ STC @ 480'  
 54 50#/ / STC @ 480'  
Intermediate Casing Record  
 9 625"/ 36 00#/ K-55/ 8RD @ 2344'

Production Casing Record  
 7 00"/ 23 00#/ S-95/ LTC @ 11060'

Tubing Record  
 2 375"/ 4.60#/ / @ 10606'

## PARTIAL SCHEMATIC (9000' - TD)

TOC = 9060' (CALC)



### Well History (spudded 07/10/1998):

10/98 - DC. Set 7" csg @ 11060' .cmt w/ 350 sx. Drilled OH through Morrow, TD @ 12,440'. P/B into 7" w/ CIBP @ 11025' and dump 40' cmt (PBTD = 10985') Complete STRAWN 10798 - 10816' (wet) and 10726 - 35' and 10750 - 63'. Tested wet. Set CIBP @ 10,715', capped w/ 20' cmt. PF Strawn @ 10626'- 10628'. (IP 4 BO, 129 MCF, 0 BW March 1999).

10/05 - TOOH w/tbg. TIH w/ pkr Csg bad from 3280-3836'. Pump 60 bbl water out 9-5/8" csg w/ good returns. Ran pipe insp. log. 5000' - 3000'. Csg parted @ 3295'. (6' gap). Looks bad to 3940'. Tools had what looks like polymer in cntrlzrs. 1/4" - 1/2" water flow Cut 7" csg @ 4021' w/jet cutter. TIH w/ SN 2-3/8" tbg. ND BOP. NU tree.

### TUBING DETAIL

Descrip.	Jts	O.D. /	Wt /	Gr /	Conn	Depth	Int'vl
TBG	340	2.375 /	4.6 /	/	/	18-10544	
TAC W/45K SHEAR	1	7.000 /	38.0 /	/	/	10544-10547	
SEAT NIPPLE	1	2.375 /	4.6 /	/	/	10606-10607	

### Plugs:

CIBP @ 10695'  
 PKR @ 10782'  
 CIBP @ 10985'

### Perf Detail

Interval	spf	Date
10626-10628'	0	/ /
10726-10763'	0	/ /
10798-10816'	0	/ /

TD = 12440'

Comments: Deepening proj to Morrow.

API# 30-015-29656  
 Current status. INAC

**Foal 17 Federal 1  
Devon Energy Production Company  
January 31, 2008  
Re-completion  
Conditions of Approval**

**NB! No TA approval on file, well has been shut-in without approval.**

- 1. Work to be completed by April 30, 2008.**
- 2. Casing integrity test required on 7" prior to drilling out cement and CIBP at 10695'. Report on subsequent sundry and include chart. Contact BLM – 575-361-2822 four hours prior to test.**
- 3. Cement to come to top of liner.**
- 4. Per Onshore Oil & Gas Order 2, the 4.5" liner must be tested as per III.B.1.h; report on subsequent sundry. Contact BLM – 575-361-2822 four hours prior to test.**
- 5. Per Onshore Oil & Gas Order 2, the 4.5" liner seal must be tested as per III.B.1.b; report on subsequent sundry. Contact BLM – 575-361-2822 four hours prior to test.**
- 6. Subsequent report detailing all work done.**
- 7. Completion report required.**

**WWI 013108**