#### OCD-ARTERIA

Form 3160-5 (February 2005)



## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137

Expires. March 31, 2007

FEB 06 5 Deage Scrial No

NM 96822

OCD-AR 6.Fr. main, Allottee or Tribe Name SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well 8. Well Name and No. Oil Well Gas Well Other Springs 2 Federal 1 2. Name of Operator Devon Energy Production Co., LP 9. API Well No. 30-015-31236 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area 20 North Broadway OKC, OK 73102 Catclaw Draw: Morrow (405)-552-7802 4 Location of Well (Footage, Sec., T,R.,M., or Survey Description) 2375 FNL & 2300 FEL 11 Country or Parish, State Eddy County, NM Sec 2-T21S-R25E Lot 10 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Water Shut-Off Acıdıze Deepen Production (Start/Resume) Notice of Intent Well Integrity Alter Casing Fracture Treat Reclamation ✓ Other Plugback to Springs; Casing Repair New Construction Recomplete Subsequent Report Upper Penn Plug and Abandon Change Plans Temporarily Abandon ✓ Plug Back Final Abandonment Notice Convert to Injection Water Disposal 13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Devon Energy Production Company, LP requests approval to plugback to the Springs; Upper Penn from the Catclaw Draw; Morrow: \* See attached procedures \* No H2S is expected to be encountered. BOP to be used. 5M BOP, per operator, 74/06 \* Completion papers to be filed if sucessful plugback; or subsequent report of operations if well deemed uneconomical. H25 monitoring equipment to be onsite, 14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Stephanie A. Ysasaga Title Sr. Staff Engineering Technician Date 01/24/2008 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by FEB

Office

Title 18 U S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false. fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would

entitle the applicant to conduct operations thereon.

# Devon Energy Corporation Springs 2 Fed 1

2375' FNL & 2300' FEL - SEC 2 - T21S - R25E

# **Eddy County, NM**

AFE #139626 API # 30-015-31236 WI=100%

Objective: Recomplete well to Springs; Upper Penn.

Well Data:

Surface Casing: 13-3/8" 48# H-40, STC @ 453' (TOC surface)

Intermed Casing: 8-5/8" 32# K-55 STC @ 2179' (TOC surface)

Production Casing: 5-1/2" 17# P-110/N-80 LTC @ 10,850' (TOC 1190' and DV tool @ 7787')

KB elev: 32xx' GL elev: 3225'

PBTD: 11,750' (float collar) TD: 10,850'

Tubing: 259 jts - 2-7/8" 6 5#, N-80 EUE 8rd (EOT 8076')

TAC: Set at 7766'

Existing Perfs: 10,347'-53', 10,386'-92' 10,534'-587' (Morrow)

Proposed Perfs: 8108'-26' and 8266'-82' (Upper Penn)

### Procedure:

- 1. RUPU. ND wellhead. NU BOP. Release TAC. POOH. LD TAC.
- 2. RU wireline truck. RU full lubricator and p-test. Set CIBP at 10,325' and cap with 35' cement after perforating. Perforate Cisco-Canyon with a 3 1/8" gun loaded 3 spf with 120° phasing from 8266'-82' (20') Total 60 holes. RD wireline truck.
- 3. RIH w/ packer on tubing and set at ~8230' (need to pickup ~155' tubing). ND BOP. NU wellhead. RU swab and swab test.
- 4. If necessary, stimulate interval with acid frac down tubing as per BJ Services procedure. Take 5, 10, and 15 minutes pressures. RD BJ.
- 5. RU swab and swab test.
- 6. If this section of Cisco-Canyon tests wet, RU wireline truck. RU full lubricator and ptest. Set CIBP at ~8230' and cap with 35' cement after perforating. Perforate Cisco-Canyon with 3 1/8" gun loaded 3 spf with 120° phasing from 8108'-26' (18') Total 54 holes. RD wireline truck.
- 7. RIH w/ packer on tubing and set at ~8070'. ND BOP. NU wellhead. RU swab and swab test.
- 8. If necessary, stimulate interval with acid frac down tubing as per BJ Services procedure. Take 5, 10, and 15 minutes pressures. RD BJ.
- 9. RU swab. Swab well on production. RDMO.

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u>

1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr , Santa Fe, NM 87505

District IV

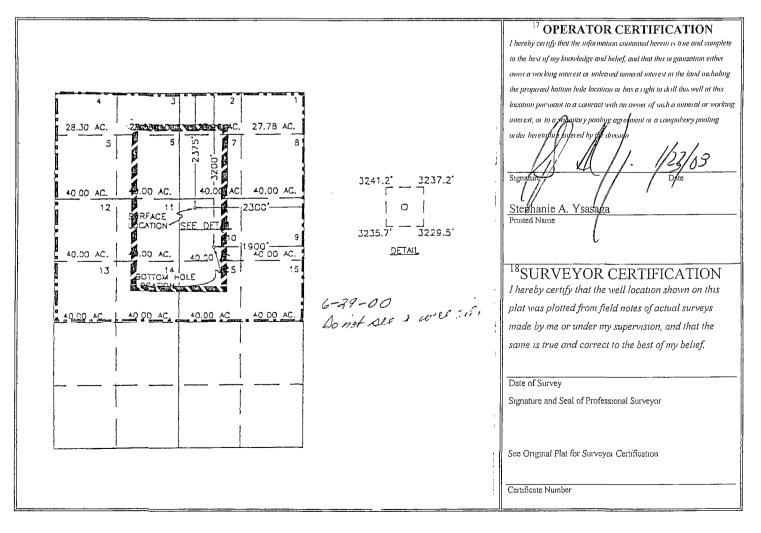
State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

1 /			LL LOCATION AND ACREAGE DEDICATION PLAT  Pool Code  Reagen 1 Pool Name							
		1								
30-015-31236				Property Name (Well)						
<sup>4</sup> Property Code					"Well Number					
				Springs 2 Federal						
¹OGRID №.			* Operator Name							
6137				Devon Energy Production Co., L.P.						
					10 Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
LOT 10	2	21S	25E		2375	North	2300	East	Eddy	
		·	11 Bo	ottom Ho	le Location I	f Different Froi	n Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
LOT 10	2	21S	25E		3200	North	1900	East	Eddy	
Dedicated Acres	13 Joint 01	Infill 14 C	onsolidation	Code 15 Or	der No.		<u> </u>			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



DISTRICT II P.O. Drawer DD. Artesia, NH D8211-0718

DISTRICT III 1000 Rto Brasco Rd., Artec, NH 87410

DISTRICT IV P.O. BOX 2088, SANTA FR, N.M. 87504-2088 Energy, Hinerals and Natural Recourses

Revised February 10, 1994 Submit to Appropriate District Office State Leane - 4 Copies Fee Leane - 3 Copies

# OIL CONSERVATION

P.O. Box 2088

Santa Fe, New Mexico 82504-2066

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION

API Number	Pool Code 74320	CATCLAW DRAW - MORROW			
Property Code		roperty Name 2 FEDERAL	Well Number		
OCRID No. 166111		perator Name ESOURCES INC.	Elevation 3225		

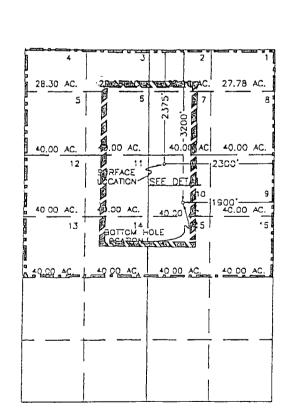
#### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 10	2	21 S	25 E		2375	NORTH	2300	EAST	EDDY

#### Bottom Hole Location If Different From Surface

UL or lot No	Section	Jovan	hip	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 10	2	21	S	25 E		3200	NORTH	1900	EAST	EDDY
Dedicated Ac	es Joint	or Infill	Car	asolidation (	Code Or	der No.	<del></del>			L

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



0 3235.7 3229.5 DETAIL

6-29-00 Do not see a west in

# OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my bnowledge and bellef.

Jahica Jue T.

Printed Name

Agent

Title

03/16/00

Date

#### SURVEYOR CERTIFICATION

I horoby cortify that the well location shown on this plat was platted from flaid notes of astesi moreove made by me or under my supervison and that the same to true and correct to the best of my belief.

FEBRUARY 18, 2000

Data Surveyed Amin, and Data Surveyed Signature of Or Profoundial Surveyor

Certificate No. Ronald Liesson
Cortificate Cortificate
Cortificate Reducate
Cortificate
Corti

3239 12541 12185