

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB No 1004-0135  
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Yates Petroleum Corporation

3a. Address

105 South Fourth Street, Artesia, NM 88210

3b. Phone No. (include area code)

(505) 748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL and 990' FEL  
Section 29, T25S-R25E

FEB 06 2008

OCD-ARTESIA

5. Lease Serial No

NM-98801

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/o

8. Well Name and No

Grange BII Federal #1

9. API Well No

30-015-35802

10. Field and Pool, or Exploratory Area

Wildcat Morrow

11.

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Amend Surface
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Use Plan.

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum Corporation wishes to request a waiver of the Condition of Approval to our APD for the captioned for the installation of a vapor recovery unit on location for this well. Gas analysis has determined that there is not any H2S gas associated with the production of this well. Please note attached report. Therefore we request that our Sundry Notice dated 11/14/07 for a poweline to this unit be resended at this time.

APPROVED  
JAN 31 2008  
LES BARYAK  
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Cy Cowan

Title

Regulatory Agent

Signature

Date

January 24, 2008

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements.

Wildcat Measurement Service  
P.O.Box 1836  
416 East Main Street  
Artesia, NM 88211-1836

11/14/2007 3:07 PM  
Phone: 575-746-3481  
888-421-9453  
Fax: 575-748-9852  
dnorman@wildcatms.com

**GAS ANALYSIS REPORT**

Analysis For: YATES PETROLEUM CORP.  
Field Name: WHITE'S CITY  
Well Name: RETRIEVER "BJH" FEDERAL #1  
Station Number: 820  
Purpose: SPOT  
Sample Deg. F: 60.0  
Volume/Day:  
Formation:  
Line PSIG: 23.8  
Line PSIA: 37.0

Run No: 271114-01  
Date Run: 11/14/2007  
Date Sampled: 11/13/2007  
Producer: YATES PETROLEUM  
County: EDDY  
State: NM  
Sampled By: CRAIG SUTHERLAND  
Atmos Deg. F: 77

GAS COMPONENTS			
		MOL%	GPM
Oxygen	O2:	0.0000	
Carbon Dioxide	CO2:	0.8988	
Nitrogen	N2:	0.3314	
Hydrogen Sulfide	H2S:	0.0000	
Methane	C1:	98.1044	
Ethane	C2:	0.6372	0.1699
Propane	C3:	0.0283	0.0078
Iso-Butane	IC4:	0.0000	0.0000
Nor-Butane	NC4:	0.0000	0.0000
Iso-Pentane	IC5:	0.0000	0.0000
Nor-Pentanes	NC5:	0.0000	0.0000
Hexanes Plus	C6+:	0.0000	0.0000
Totals		100.0000	0.1777

Pressure Base: 14.730  
Real BTU Dry: 1007.186  
Real BTU Wet: 991.977  
  
Calc. Ideal Gravity: 0.5674  
Calc. Real Gravity: 0.5683  
Field Gravity:  
Standard Pressure: 14.696  
BTU Dry: 1004.875  
BTU Wet: 987.390  
Z Factor: 0.9980  
Average Mol Weight: 16.4304  
Average CuFt/Gal: 59.0984  
26 lb. Product: 0.0000  
Ethane+ GPM: 0.1777  
Propane+ GPM: 0.0078  
Butane+ GPM: 0.0000  
Pentane+ GPM: 0.0000

Remarks:  
H2S IN GAS STREAM: NONE DETECTED

Analysis By: Don Norman