3a. Address

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

OCD-ARTEMA

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

5. Lease Serial No.

NM 92757

Temporarily Abandon

Water Disposal

6 If Indian, Allottee or Tribe Name

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side Type of Well 8. Well Name and No. Oil Well X Gas Well Dakota Federal 30 1 2. Name of Operator OCD-ARTESI EOG Resources Inc. 9. API Well No. 3b. Phone No. (include area code) 30-015-36017 P.O. Box 2267 Midland, Texas 79702 432-686-3689 10. Field and Pool, or Exploratory Area 4 Location of Well (Footage, Sec., T., R., M., or Survey Description) Malaga; Morrow, West (Gas) 1140' FSL & 720' FEL, U/L P 11. County or Parish, State Sec 30, T24S, R28E NM CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION Acidize Notice of Intent Deepen Production (Start/Resume) Water Shut-Off Alter Casing Well Integrity Fracture Treat Reclamation Subsequent Report Casing Repair New Construction Recomplete Other

Plug and Abandon

Plug Back

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposed is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Change Plans

Convert to Injection

Ran 17 jts 13 3/8", 48 #, H-40 casing set at 674'. 1/3/08

Cermented w/ 100 sx RFC, 14.2 ppg, 1.62 yield; 675 sx Class C, 14.8 ppg, 1.34 yield.

Did not circulate. Ran temp survey, TOC at 390'.

1/4/08 Pumped 50 sx Class C through 1" pipe. WOC.

RIH and tagged TOC at 406'.

Final Abandonment Notice

Pumped 50 sx Class C. WOC.

RIH and tagged TOC at 316'.

Pumped 50 sx Class C. WOC.

RIH and tagged TOC at 273'.

Pumped 150 sx RFC, 100 sx Class C. WOC.

RIH and tagged TOC at 95'.

Pumped 75 sx Class C. Circulated cement to surface.

1/5/08 Tested casing to 2000 psi for 30 min. Test good.

BLM representative on location to witness.

ACCEPTED FOR RECORD	
JAN 18 2008	
LES BABYAK PETROLEUM ENGINEER	
The state of the s	٠, ٠,

and the second the transfer that the second second

Spud & Casing

		the terms of the property of the second of t		
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Title			
Stan Wagner	Regulatory Analyst			
Signature Stan Wayn	Date 1/7/08			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by	Title Da	ite		
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject least which would entitle the applicant to conduct operations thereon.	or Office se			