

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

S

FORM APPROVED  
OMB NO 1004-0137  
Expires: March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion. ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other \_\_\_\_\_

2. Name of Operator **Marbob Energy Corporation**3. Address **PO Box 227  
Artesia, NM 88211-0227**3a. Phone No. (include area code)  
**575-748-3303**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface **1345 FSL 550 FEL, Unit 1**At top prod. interval reported below **Same**At total depth **Same****FEB 07 2008  
OCD-ARTESIA**14. Date Spudded  
**10/31/2007**15. Date T.D. Reached  
**11/11/2007**16. Date Completed **12/27/2007**  
☐ D & A ☒ Ready to Prod.5. Lease Serial No.  
**NMLC028731B**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.  
**NMNMI11789X**8. Lease Name and Well No.  
**Dodd Federal Unit #113**9. AFI Well No.  
**30-015-35247**10. Field and Pool, or Exploratory  
**Grbg Jackson SR Q Grbg SA**11. Sec., T, R, M., on Block and  
Survey or Area **Sec. 10-T17S-R29E**12. County or Parish **Eddy** 13. State  
**NM**17. Elevations (DF, RKB, RT, GL)\*  
**3618' GL**18. Total Depth. MD **5000'**  
TVD **5000'**19. Plug Back T.D. MD **4986'**  
TVD **4986'**20. Depth Bridge Plug Set MD  
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**DLL, DSN**22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	24#	0	355'		300 sx		0	None
7 7/8"	5 1/2"	17#	0	4998'		1150 sx		0	None

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	4058'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status
A) <b>Yeso</b>	<b>4066'</b>	<b>4310'</b>	<b>4066' - 4310'</b>		<b>20</b>	<b>Open</b>
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
<b>4066' - 4310'</b>	<b>Acidz w/ 2000 gal NE Fe 15% HCl acid.</b>

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
<b>12/28/2007</b>	<b>01/01/2008</b>	<b>24</b>	<b>→</b>	<b>71</b>	<b>189</b>	<b>140</b>			<b>Pumping</b>
Choke Size	Tbg Press. Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			<b>→</b>						<b>Producing</b>

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			<b>→</b>						
Choke Size	Tbg Press. Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			<b>→</b>						

ACCEPTED FOR RECORD

FEB 4 2008

JERRY FANT  
PETROLEUM GEOLOGIST

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)**Sold**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				<b>Rustler</b>	<b>233'</b>
				<b>Yates</b>	<b>1008'</b>
				<b>Seven Rivers</b>	<b>1258'</b>
				<b>Bowers</b>	<b>1616'</b>
				<b>Queen</b>	<b>1851'</b>
				<b>San Andres</b>	<b>2553'</b>
				<b>Glorieta</b>	<b>3956'</b>
				<b>Yeso</b>	<b>4034'</b>

32. Additional remarks (include plugging procedure).

33. Indicate which items have been attached by placing a check in the appropriate boxes.

- ☒ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geologic Report   
 ☐ DST Report   
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
☐ Core Analysis   
☒ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Diana J. BriggsTitle Production AnalystSignature Date 01/16/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# TEACO DRILLING INC.

P.O BOX 1500 (505) 3910699 FAX (505) 391- 3824 HOBBS, NEW MEXICO 88241

## INCLINATION REPORT

DATE: 11/17/07

WELL NAME AND NUMBER DODDS FED # 113  
LOCATION EDDY COUNTY  
OPERATOR: MARBOB ENERGY CORPORATION  
DRILLING CONTRACTOR: TEACO DRILLING INC

THE UNDERSIGNED HEREBY CERTIFIES THAT HE IS AN AUTHORIZED REPRESENTATIVE OF THE DRILLING CONTRACTOR WHO DRILLED THE ABOVE DESCRIBED WELL AND THAT HE HAS CONDUCTED DEVIATION TEST AND OBTAINED THE FOLLOWING RESULTS:

DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH
<u>      </u>	<u>      </u>	<u>0.5</u>	<u>4134</u>	<u>      </u>	<u>      </u>
<u>2.5</u>	<u>785</u>	<u>1.25</u>	<u>4617</u>	<u>      </u>	<u>      </u>
<u>2</u>	<u>1008</u>	<u>1.25</u>	<u>5000</u>	<u>      </u>	<u>      </u>
<u>2</u>	<u>1260</u>	<u>      </u>	<u>      </u>	<u>      </u>	<u>      </u>
<u>1.25</u>	<u>1511</u>	<u>      </u>	<u>      </u>	<u>      </u>	<u>      </u>
<u>1</u>	<u>1952</u>	<u>      </u>	<u>      </u>	<u>      </u>	<u>      </u>
<u>0.5</u>	<u>2364</u>	<u>      </u>	<u>      </u>	<u>      </u>	<u>      </u>
<u>1.75</u>	<u>2808</u>	<u>      </u>	<u>      </u>	<u>      </u>	<u>      </u>
<u>0.5</u>	<u>3283</u>	<u>      </u>	<u>      </u>	<u>      </u>	<u>      </u>
<u>1.75</u>	<u>3728</u>	<u>      </u>	<u>      </u>	<u>      </u>	<u>      </u>

DRILLING CONTRACTOR:  
TEACO DRILLING INCORPORATED

BY: Bob Wegner  
BOB WEGNER  
DRILLING SUPERINTENDENT

SUBSCRIBED AND SWORN TO BEFORE ME ON THE 19 DAY OF NOV, 2007

MY COMMISSION EXPIRES: 3-1-2011 Dina Chavarria