

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*FORM APPROVED
OMB NO 1004-0135
Expires: July 31, 2010

S

5 Lease Serial No.
NMNM98122

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM71030A8. Well Name and No
SKELLY UNIT 749. API Well No.
30-015-05331-00-S110. Field and Pool, or Exploratory
GRAYBURG11 County or Parish, and State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

FEB 05 2008

OCD-ARTESIA

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: INJECTION

2. Name of Operator

FOREST OIL CORPORATION

Contact: CINDY BUSH

E-Mail: cabush@forestoil.com

3a Address

707 17TH STREET SUITE 3600
DENVER, CO 80202

3b Phone No (include area code)

Ph: 303-812-1554
Fx: 303-864-6105

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 21 T17S R31E SWSW 530FSL 330FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11-7-07 Drove to location

11-8-07 RU PU ND WH, try to unset TAC, only had 2' x 2 3/8 sub, NU BOP waited for gang to bring 25 jts 2 3/8" tbg, try to tag, down 1165 no tag, POH tag & lay down, on pipe rack.

11-9-07 Open well pick up 6" 1/4 bit & 7" scraper, RBIH w/44 jts & tag @ 1405'

POH & lay down bit & scraper pick up 2 7/8 notch collar, RBIH to 1405'

& add one jt went down to 1432', turn notch collar w/tongs went down

5' tag @ 1437' tongs started torking. POH

11-12-07 Knights Servcie set reverse unit, reverse pit, swivel, drill collars,

vaccum trk fill reverse pit, pick up drill collars 4" 1/8 & drill bit

6" 1/8, RIH w/39 jts 2-7/8 tag @ 1435, pmp 100 bbls wtr no circ. SI

ACCEPTED FOR RECORD

FEB 12 2008

Gerry Guye, Deputy Field Inspector
NMOC-District II ARTESIA

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #58225 verified by the BLM Well Information System
For FOREST OIL CORPORATION, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 01/24/2008 (08LB0003S)**

Name (Printed/Typed) CINDY BUSH

Title SR. REGULATORY TECH

Signature (Electronic Submission)

Date 01/23/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JAMES A AMOS

Title SPET

Date 02/02/08

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #58225 that would not fit on the form

32. Additional remarks, continued

well

11-13-07 Started reverse circ. @1435 & drilling broke threw after 8' down, had salt ring & drill 2 jts down, stop drilling & lay down swivel, & started RBIH tbg to 3025', POH tbg collars w/bit, broke off bit & pick up scraper & bit. RBIH to 3028' to clean csg, POH tbg, collars, bit & lay down 6 drill collars disconnected reverse unit

11-14-07 RU tbg tester, test 94 jts 2-7/8" tbg RIH & 7" lok set RBP 7" csg 1 pkr, test tbg fine no leaks, test to 4000# set RBP@2994', pkr @ 2974, leak, pmp 30 bbls down cgs didn't load. unset pkr & RBP POH set @ 2974 pkr @ 2940' 1 bbl to load test to 1150# ok. POH 30 jts set pkr @1985' test down tbg.550# ok, set pkr @1282', small leak, POH w/CS-1 pkr RIH w/7" AD-1 pkr, set pkr @1282' test to 550# ok POH 20 jts set pkr @ 640' took 8.5 bbls to load & 15 bbls to press to 300# loss 50# in 5 min dig out surface valve, open valve pmp down cgs 26 bbls didn't load.

11-15-07 Found csg leak from 640 to surface. POH LD Pkr & RBP

11-16-07 Set CIBP @2974', Got approval from BLM to Plug and Abandon

11-19-07 Spotted 25 sx on top of CIBP @2974' perf @1500' & sqz 35 sx under pkr. Perf #710'

11-20-07 RIH w/BP perf sub 2 7/8 tbg to 1536' didn't tag cmt. spotted 35 sx cmt w/3% CaCl POH w/20 jts WOC 3 hrs. RIH & tagged @ 1463'. LD 1 jt.

Pmp 25 sx cmt @ 1438'. POH LD 23 jts to 708'. SI production csg & opened up surf csg. Pmp 24 bbls mud down tbg. would not circ up surf.

Pmp 35 sx cmt w/4% CaCl. POH & strode back 22jts. LD 15 jts WOC 2

hrs RIH w/20 jts & tagged @ 632'. LD 1 jt RU on surf and pmp 3 bbls and wtr came up around outside of pipe. Pumped 80 sx cmt w/2% CaCl @ 610' Had circ up prod annulus through last part of job

11-21-07 Tagged cmt @ 184' perf @ 60' Pmp cmt from 184' to surf circ up 7" & surf. ND BOP. Cut off wellhead. Well is P&A