

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
EXPIRES NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No NMLC065478B	
b Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input checked="" type="checkbox"/> Other Downhole Commingle		6 If Indian, Allottee or Tribe Name	
2 Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		7 Unit or CA Agreement Name and No	
3 Address 20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260		8 Lease Name and Well No Falcon 3 B Federal 22	
3a Phone No (include area code) 405-552-8198		9 API Well No 30-015-33833	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface B 990 FNL 2310 FEL At top prod Interval reported below At total Depth JAN 28 2008 OCD-ARTESIA		10 Field and Pool, or Exploratory Red Lake; Q-GB-SA-YESO	
14 Date Spudded 6/27/2005		11 Sec, T, R, M, on Block and Survey or Area 3 18S 27E	
15 Date T D Reached 7/4/2005		12 County or Parish 13 State Eddy NM	
16 Date Completed 10/17/2007 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17 Elevations (DR, RKB, RT, GL)* 3586' GL	
18 Total Depth MD 3525' TVD		19 Plug Back T D MD 3475' TVI	
20 Depth Bridge Plug Set MD TVI			

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)

22 Was well cored?	<input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)
Was DST run?	<input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)
Directional Survey?	<input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)

Sent in with original completion report

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"/J-55	24#	0	470'		300 sx Cl C		0	
7 7/8"	5 1/2"/J-55	17#	0	3525'		695 sx Cl C		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	3456'							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
Yeso	3048'	3408'	3048-3408'		35	Producing
San Andres	1900'	2187'	1900-2187'		25	Producing

26 Perforation Record

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
3048-3408'	Acidize w/ 3000 gals of 15% NEFE acid. Frac w/ 107,800 gals of 10# gel water and 87,000# of 100% white 20/40 sand + 20,500# of 100% SB Excel 16/30 sn.
1900-2187'	Acidize with 3000 gallons; Frac with 220,000 gallons linear gel with 136,240# of 20/40 brown sand plus 26,120# of Siberprop 16/30.

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
10/17/2007	10/29/2007	24	→	18.1	45.4	120.9			Pumping
Choke Size	Tbg Press. Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→	18.1	45.4	120.9	2,273		Producing Oil Well

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
10/17/2007	10/29/2007	24	→	14.9	29.6	35.1			Pumping
Choke Size	Tbg Press. Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→	14.9	29.6	35.1	2,273		Producing Oil Well

(See instructions and spaces for additional data on reverse side)

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	Ibg Press		→						
Choke Size	Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	Ibg Press		→						
Choke Size	Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc)

Sold

Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas Depth
Queen	851				
Grayburg	1300				
San Andres	1586				
Glorietta	2993				
Yeso	3083				

Additional remarks (include plugging procedure)

Circle enclosed attachments

- 1 Electrical/Mechanical Logs (1 full set req'd) 2 Geologic Report 3 DST Report 4 Directional Survey
- 5 Sundry Notice for plugging and cement verification 6 Core Analysis 7 Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print)

Norvella Adams

Title

Sr. Staff Engineering Technician

Signature

Date

1/24/2008

18 U.S.C. Section 1001 and Title 48 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction