



WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5 Lease Serial No <b>NMLC-065478B</b>		
b Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input checked="" type="checkbox"/> Other Downhole Commingle			6 If Indian, Allottee or Tribe Name		
2 Name of Operator <b>DEVON ENERGY PRODUCTION COMPANY, LP</b>			7 Unit or CA Agreement Name and No		
3 Address <b>20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260</b>			8 Lease Name and Well No. <b>Falcon 3 D Federal 26</b>		
3a Phone No. (include area code) <b>405-552-8198</b>			9 API Well No <b>30-015-34190</b>		
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface <b>D D 890 FNL 280 FWL</b> At top prod Interval reported below <b>FEB 11 2008</b> At total Depth <b>OCD-ARTESIA</b>			10 Field and Pool, or Exploratory <b>Red Lake; Q-GB-SA-Yeso</b>		
			11 Sec, T, R, M, on Block and Survey or Area <b>3 18S 27E</b>		
			12 County or Parish 13 State <b>Eddy NM</b>		
14 Date Spudded <b>7/18/2005</b>		15 Date T D Reached <b>7/25/2005</b>		16 Date Completed <b>10/21/2007</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.	
17 Elevations (DR, RKB, RT, GL)* <b>3,554 GL</b>					
18 Total Depth MD <b>3,477'</b> TVD		19 Plug Back T D MD <b>3429'</b> TVI		20 Depth Bridge Plug Set MD TVI	

21 Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>PEX-HRLA-HNGS-BHC</b>		22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	
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23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks. & Type Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"/J55	24#	0	374'		300 sx Cl C; circ 55 sx		0	
7 7/8"	5 1/2"/J55	17#	0	3477'		770 sx Poz; circ 29 sx		0	

24. Tubing Record								
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	3350'							
25 Producing Intervals								
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status		
Yeso	2977'	3315'	2977-3315'		39	Producing		
San Andres	1802'	2123'	1802-2123'		33	Producing		

27 Acid, Fracture, Treatment, Cement Squeeze, Etc	
Depth Interval	Amount and Type of Material
2977-3315'	Acidize w/ 3000 gals of 15% NEFE acid; Frac w/ 101,850 gals Aqua Frac 1000, 90,180# brn sn (20/40), tail in w/ 22,720# SB Excel sn (16/30); flush w/ 2,856 gals of Aqua Frac 1000.
1802-2123'	Acidize w/ 3000 gallons 15% HCl; Frac with 220,000 gallons Aqua Frac 1000, 124,500# Siberprop 16/30, and 135,500# of 20/40 brown sand.

28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
10/21/2007	10/26/2007	24	→	28.6	68.3	81.2			Pumping
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→	28.6	68.3	81.2	1,787		Producing Oil Well

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
10/21/2007	10/26/2007	24	→	32.4	40.7	145.8	1,787		Pumping
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→	32.4	40.7	145.8			Producing Oil Well

(See instructions and spaces for additional data on reverse side)

## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof, Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
Seven Rivers	300				
Queen	817				
Grayburg	1210				
San Andres	1510				
Glorietta	2875				
Yeso	2953				

Additional remarks (include plugging procedure):

Circle enclosed attachments

- 1 Electrical/Mechanical Logs (1 full set req'd)      2. Geologic Report      3. DST Report      4. Directional Survey
- 5 Sundry Notice for plugging and cement verification      6 Core Analysis      7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (Please print)

Norvella Adams

Title

Sr. Staff Engineering Technician

Signature

Date

1/24/2007

18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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