SIGNATUR₽

E-mail Address

Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources

Revised June 10, 2003 Well API No

30-015-35238

Form C-105

1301 W Grand Avenue, Artesia, NM 88210 Oil Conservation Division Indicate Type of Lease JAN 28 2008 District III ☑ FEE STATE 1220 South St. Francis Dr 1000 Rio Brazos Rd, Aztec, NM 87410 OCD-ARTESI State Oil & gas Lease No Santa Fe. NM 87505 1220 S St Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a Type of Well Lease Name and Unit Agreement Name ☑ Oil Well Gas Well Dry Other b Type of Completion New Well Work Over ☐ Deepen ☑ Plug Back ☐ Diff. Resvr., Kaiser B 18 B 2 Name of Operator Well No DEVON ENERGY PRODUCTION COMPANY, LP 11 3. Address of Operator 9 Pool name or Wildcat 20 North Broadway, Oklahoma City, Oklahoma 73102-8260 (405) 552-8198 Red Lake; Queen-Grayburg San Andres Well Location Unit Letter 990 feet from the NORTH line and 2310 feet from the EAST NMPM Section **18S** Township 27E Range County Eddy 10 Date Spudded 11 Date T D Reached 13 Elevations (DR, RKB, RT, GL)* 14 Elev Casinghead 12 Date Completed 2/16/2007 2/24/2007 3/6/2007 3289' GL Total Depth MD 16 Plug Back T D 17 If Multiple Compl How Many 18 Intervals Rotary Tools Cable Tools 35301 2250 Drilled BY Zones XXX Producing Intervals(s), of this completion - Top, Bottom, Name Was Directional Survey Made 1671-2519' San Andres NO Type Electric and Other Logs Run Was Well Cored SDL/DSN/CSNG; DLL/MGRD; SONIC NO 23 CASING RECORD (Report all strings set in well) Weight LB /FT Cementing Record Amount Pulled Casing Size Depth Set Hole Size 13 3/8" 215' 17 1/2" 300 sx Class C 48# 8 5/8" 24# 1236' 12 1/4" 725 sx Class C 5 1/2" 15.5# 3530' 7 7/8" 535 sx Class C Tubing Record Liner Record Bottom Sacks Cement Packer Set Screen Size Size Depth Set top 2 7/8" 3351 27. Acid, Shot, Fracture, Cement, Squeeze, ETC. 26 Perforation record (interval, size, and number) Amount and Kind Material Used Depth Interval 1671-2519' Acidized w/ 3000 gals 15% HCl; Frac w/ 22, 0000 1671-2519'; 43 - 0.40 EHD holes gallons Aqua Frac 1000 + 133,245 # 100% Brown 20/40 sand + 26,755 100% 16/30 Siber Prop PRODUCTION 28 Date First Production Production Method (Flowing, Gas lift, pumping - Size and type pump) Well Status (Prod Or Shut-In) Producing 10/12/2007 Pumping Gas - Oil Ratio Date of Test Hours Tested Choke Size Prod'n For Test Oil - BbL Gas - MCF 10/20/2007 1153.85 Period 26 Flowing Tubing Press Casing Pressure Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API (Corr) Calculated 24 Hour Rate 30 26 221 29 Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Sold 30 List Attachments Deviation survey and logs I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed

Norvella Adams

Norvella.adams@dvn.com

Title

Sr Staff Engineering Technician DATE

1/24/2008

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This Form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem test. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105

shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105 INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE rn New Mexico Northwestern New Mexico T Canyon T Ojo Alamo Penn "B Queen San Andres 1118 T Strawn Kirtland-Fruitland T Penn "C" T Penn "D" Glorieta 2599 T. Atoka T Pictured Cliffs Yeso 2726 T Miss Cliff House Leadville T 7 Rivers Madison T Devonian Menefee T Queen T. Point Lookout T Elbert T Silurian T McCracken T Grayburg T. Montoya Mancos T San Andres T Simpson T Gallup Ignacio Otzte T Glorieta T McKee Base Greenhorn Granite T Paddock T Ellenburger T Dakota T Blinebry T Gr Wash T Morrison T Delaware Sand T Tubb Todilto T Drinkard T Bone Springs T Entrada T Abo T Wingate T Wolfcamp T Chinle T Penn T Permian T Penn "A" T Cisco (Bough C) OIL OR GAS SANDS OR ZONES No 1, from No 3, from to to No 2, from No. 4, from to to **IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole No 1, from to feet No 2, from feet to No 3, from feet to LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness in From From Feet Lithology То Feet Lithology То