

Submit to Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S St Francis Dr., Santa Fe, NM 87505



State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr
Santa Fe, NM 87505

JAN 28 2008
OCD-ARTESI

Form C-105
Revised June 10, 2003

Well API No	30-015-35238
5 Indicate Type of Lease	<input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE
State Oil & gas Lease No	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other				7 Lease Name and Unit Agreement Name Kaiser B 18 B	
b Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other				8 Well No 11	
2 Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP				9 Pool name or Wildcat Red Lake; Queen-Grayburg San Andres	
3. Address of Operator 20 North Broadway, Oklahoma City, Oklahoma 73102-8260 (405) 552-8198					
4 Well Location Unit Letter <u>B</u> <u>990</u> feet from the <u>NORTH</u> line and <u>2310</u> feet from the <u>EAST</u> line Section <u>18</u> <u>18S</u> Township <u>27E</u> Range <u>NMPM</u> County <u>Eddy</u>					
10 Date Spudded 2/16/2007	11 Date T D Reached 2/24/2007	12 Date Completed 3/6/2007	13 Elevations (DR, RKB, RT, GL)* 3289' GL	14 Elev Casinghead	
15 Total Depth MD 3530'	16 Plug Back T D 2250'	17 If Multiple Compl How Many Zones	18 Intervals Drilled BY	Rotary Tools XXX	Cable Tools
19 Producing Intervals(s), of this completion - Top, Bottom, Name 1671-2519' San Andres				20 Was Directional Survey Made NO	
21 Type Electric and Other Logs Run SDL/DSN/CSNG; DLL/MGRD; SONIC				22 Was Well Cored NO	

23 CASING RECORD (Report all strings set in well)					
Casing Size	Weight LB /FT	Depth Set	Hole Size	Cementing Record	Amount Pulled
13 3/8"	48#	215'	17 1/2"	300 sx Class C	
8 5/8"	24#	1236'	12 1/4"	725 sx Class C	
5 1/2"	15.5#	3530'	7 7/8"	535 sx Class C	
24 Liner Record					
Size	top	Bottom	Sacks Cement	Screen	25 Tubing Record
					Size
					Depth Set
					Packer Set
26 Perforation record (interval, size, and number) 1671-2519'; 43 - 0.40 EHD holes			27. Acid, Shot, Fracture, Cement, Squeeze, ETC. Depth Interval 1671-2519' Amount and Kind Material Used Acidized w/ 3000 gals 15% HCl; Frac w/ 22, 0000 gallons Aqua Frac 1000 + 133,245 # 100% Brown 20/40 sand + 26,755 100% 16/30 Siber Prop		

28 PRODUCTION							
Date First Production 10/12/2007		Production Method (Flowing, Gas lift, pumping - Size and type pump) Pumping				Well Status (Prod Or Shut-In) Producing	
Date of Test 10/20/2007	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 26	Gas - MCF 30	Water - Bbl 221	Gas - Oil Ratio 1153.85
Flowing Tubing Press		Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl 26	Gas - MCF 30	Water - Bbl 221	Oil Gravity - API (Corr)
29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold						Test Witnessed By	
30 List Attachments							

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
SIGNATURE		Printed Name		Title		DATE	
		Norvella Adams		Sr Staff Engineering Technician		1/24/2008	
E-mail Address		Norvella.adams@dvn.com					

