Submit 3 Copies To Appropriate District Office State of New Mexico	
<u>District I</u> Energy, Minerals and Natural R	esources May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	20.015.25220
1301 W Grand Ave, Artesia, NM 88210 OIL CONSERVATION DIV	5 Indicate Type of Lease
District III 1220 South St. Francis 1 1220 South St. Francis 1 1200 Rio Brazos Rd , Aztec, NM 87410	Or. STATE FEE S
District IV Santa Fe, NIVI 8/303	6. State Oil & Gas Lease No.
1220 S St Francis Dr, Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BADIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SU	
PROPOSALS)	KAISEK B 18 B
1. Type of Well: Oil Well Gas Well Other	8. Well Number 11
2. Name of Operator	9. OGRID Number
Devon Energy Production Company, L.P. 3. Address of Operator	6137 10. Pool name or Wildcat
20 North Broadway, Oklahoma City, OK 73102-8260 405-552-8	
4. Well Location	50 Sun Minutes
Unit Letter B : 990 feet from the North line and 2310 feet from the East line	
Section 18 Township 18S Range	27E NMPM County Eddy R. R.T. GR. etc.)
Section 18 Township 18S Range 11. Elevation (Show whether DR, RKE 3289' GR	, KI, UK, etc)
Pit or Below-grade Tank Application or Closure	Will, Will are an included to the analysis of the rest
Pit type Depth to Groundwater Distance from nearest fresh water v	vell Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
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NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
<u> </u>	MEDIAL WORK 🔲 ALTERING CASING 🗌
	MMENCE DRILLING OPNS.☐ P AND A ☐
PULL OR ALTER CASING MULTIPLE COMPL CA	SING/CEMENT JOB
OTHER:	HER Recompletion
13. Describe proposed or completed operations. (Clearly state all pertir	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed-completion	
or recompletion.	
10/06/07 MIRU. TOOH with rods and pump. NU BOP and start out of the hole with tubing.	
10/07/07 TIH with RBP and set at 2550'. Test RBP to 3000# - ok. Dump 2 sacks of cement on top of RBP. TOOH.	
10/08/07 TIH with guns and perforate 1 SPF from 1671-2519'; 43 0.40 EHD holes. RD wireline. TIH with packer and set at 1600'.	
10/09/07 Acidize San Andres perfs with 3000 gallons 15% HCl. Release packer and TOOH with tubing and packer	
10/10/07 Frac San Andres with 22,000 gallons Aqua Frac 1000 + 133,245 # 100% Brown 20/40 and + 26,755# 100% 16/30 Siber	
Prop. RD. 10/11/07 ND Frac valve and NU BOP. TIH with balier. TIH with perf subs, SN and tubing. ND BOP and NU Tree.	
10/12/07 RIH with pump and rods. Hung well on production.	
to take that with pating and today frang well on production.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-	
grade ank has been will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .	
SIGNATURE	
Type or print name Norvella Adams E-mail address: norvella.adams@dvn.com Telephone No. 405-552-8198	
For State Use Only	vii.com 1 elephone No. 403-332-6176
FOR RECORDS ONLY	FEB 1 2 2008
APPROVED BY:TITLE	DATE PEDI & 2000
Conditions of Approval (if any):	