

CORRECTED

Form 3160-4
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

S

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No NMN118699
b. Type of Completion. <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____		6 If Indian, Allottee or Tribe Name
2 Name of Operator Marbob Energy Corporation		7 Unit or CA Agreement Name and No.
3 Address PO Box 227 Artesia, NM 88211-0227		8 Lease Name and Well No. Tequiza Federal #1
3a Phone No. (include area code) 575-748-3303		9 AFI Well No. 30-015-35849
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 330 FSL 2310 FEL, Unit O At top prod interval reported below Same At total depth Same		10 Field and Pool, or Exploratory Catclaw Draw; Delaware
		11 Sec., T., R., M., on Block and Survey or Area Sec. 34-T21S-R25E
		12 County or Parish Eddy
		13 State NM
14 Date Spudded 11/10/2007	15 Date T.D. Reached 11/24/2007	16 Date Completed 12/18/2007 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.
17 Elevations (DF, RKB, RT, GL)* 3559' GL		
18 Total Depth. MD 4450' TVD 4450'	19 Plug Back T.D.: MD 4290' TVD 4290'	20. Depth Bridge Plug Set. MD 4290' TVD 4290'
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DLL, DSN		22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)

FEB 08 2008
OCD-ARTESIA

23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	48#	0	252'		300 sx		0	None
12 1/4"	8 5/8"	24#	0	1910'		1125 sx		0	None
7 7/8"	5 1/2"	17#	0	4450'		560 sx		0	None

24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	4160'								

25. Producing Intervals				26. Perforation Record			
Formation	Top	Bottom		Perforated Interval	Size	No. Holes	Perf. Status
A) Delaware	4170'	4178'		4299' - 4307'		27	Closed - CIBP set @ 4290'
B)				4170' - 4178'		27	Open
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, etc.	
Depth Interval	Amount and Type of Material
4299' - 4307'	Acidz w/ 500 gal NE Fe 7 1/2% HCl. Frac w/ 9309# sand & 9614 gal fluid.
4170' - 4178'	Acidz w/ 1000 gal NE Fe 7 1/2% HCl. Frac w/ 15040# sand & 14122 gal fluid.

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/25/2007	12/26/2007	24	→	1	140	0			Flowing
Choke Size	Tbg Press Flwg. SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28a Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg. SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

Producing
ACCEPTED FOR RECORD

FEB 6 2008

JERRY FANT
PETROLEUM GEOLOGIST

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Delaware Bone Spring	2048' 4183'

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32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other:

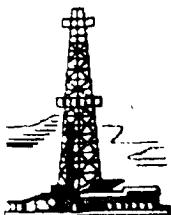
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Diana J. Briggs**Title **Production Analyst**

Signature

Date **01/17/2008**

Title 18 U.S.C. Section 1001 and Title 48 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Permian Drilling Corporation

P. O. Box 726

(505)397-3798

Fax (505)393-2448

Hobbs, New Mexico 88241

INCLINATION REPORT

DEC 28 2007

DATE: 11/28/2007

WELL NAME AND NUMBER: Tequiza Fed #1

LOCATION: Eddy Co., NM

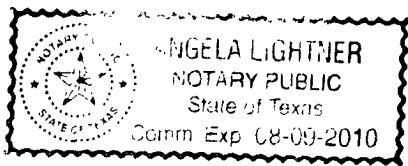
OPERATOR: MARBOB ENERGY CORP.

DRILLING CONTRACTOR: PERMIAN DRILLING CORPORATION

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH
1.25	509	1.50	4430		
1.75	962				
1.75	1342				
1.75	1782				
1.25	2063				
2.75	2473				
3.00	2727				
2.75	2979				
2.25	3202				
2.00	3422				
2.00	3705				
1.50	3958				

Drilling Contractor:
Permian Drilling Corporation



By: Sherry Coskrey
Sherry Coskrey
Regulatory Clerk

Subscribed and sworn to before me on this 7th day of December, 2007.

My Commission Expires: 08/09/2010

Angela Lightner