Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APROVED OMB NO 1004-0135 EXPIRES: March 31, 2007

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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

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5 Lease Serial No

NM-7717
6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE					
1a. Type of Well Oil Well Gas Well Other	Unit or CA Agreement Name and No				
Gas Well Gas Well Gas Well	8 Well Name and No				
2 Name of Operator	Hondo 4 K Federal 49				
DEVON ENERGY PRODUCTION COMPANY, LP	9 API Well No.				
3. Address and Telephone No	30-015-28286				
20 North Broadway, Oklahoma City, OK 73102-8260 405-552-8198	10 Field and Pool, or Exploratory				
4 Location of Well (Report location clearly and in accordance with Federal requirements)* 2310 FSL 1750 FWL	Glorieta - Yeso 11 County or Parish State				
K 4 18S 27E	Eddy NM				
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OS SUBMISSION TYPE OF ÁCTION					
Notice of Intent	te Other Completion				
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)					
10/23/07 RU. TIH with bit, scrapper, and tubing Tag CIBP at 1375' TOOH with bit and scraper 10/24/07 TIH with bit and drilled CIBP. Scale from 1680-2080' Circulate hole clean. 10/25/07 Finish drilling CIBP and scale to PBTD of 2272'. Circulate hole clean. TOOH with tubing.					
10/26/07 RU and squeeze San Andres perfs with 65 sacks Class C cement with 2% CaCl ₂ + 75 sacks C Neat cement. Left 300' cement above perfs 10/27/07 TIH with packer and set at 1476' 10/29/07 Tagged cement at 1841'. Drilled cement to 2175'. 10/30/07 Swab well. Drilled float collar, shoe joint, and float shoe. Circulate hole clean. Continue drilling 11/15/07 TD well at 3500'. Open hole. 11/20/07 TIH with packers and tubing. Set packers 2840', 2890', 2940', 3070', 3140', and 3205' with ports half way between each set of packers. 11/21/07 RU and perform hot acid frac with 46,939 gallons 40# gel, 37,355 gallons 20% hot HCl acid, and 3,020 gallons 15% cooldown HCl acid. 12/02/07 TOOH with tubing and packers. Open hole completion. TIH with perf subs, sn and tubing. ND BOP and NU tree.					
12/03/07 TIH with pump and rods RD. 12/09/07 MIRU PU. POOH with pump and rods RIHwith new pump RDMO					
14 Hereby certify that the foregoing is true and correct Name Signed Norvella Adams Senior Staff Engineering Technician Date 1/17/2008					
(This space for Federal or State Office use)					
Approved byTitle	Date				
Title to 0.3.0. Section 1001, makes it a chine for any person knowingly and williamy to make any department or agency of the onlined States any talse, inclinious or fraudulent statements or representations to any matter within its jurisdiction					