

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St Francis Dr, Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-35873 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. E-742
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____		S
2. Name of Operator Mewbourne Oil Company 14744 3. Address of Operator PO Box 5270 Hobbs, NM 88240 4. Well Location Unit Letter _____ F _____ 1650 Feet From The _____ North _____ Line and _____ 2310 Feet From The _____ West _____ Line Section 20 Township 17S Range 29E NMPM Eddy County		Empire 20 State FEB 06 2008 OCD-ARTESIA 8 Well No. 4 9. Pool name or Wildcat Empire, Glorieta-Yeso, E 96610
10. Date Spud 11/18/07 15. Total Depth 7500'	11. Date T.D. Reached 12/05/07 16. Plug Back T.D. 6990'	12. Date Comp (Ready to Prod) 02/01/08 17. If Multiple Compl. How Many Zones? NA
13. Elevations (DF& RKB, RT, GR, etc.) 3619' GL 18. Intervals Drilled By Rotary Tools Yes Cable Tools _____		14. Elev. Casinghead 3619' GL 19. Producing Interval(s), of this completion - Top, Bottom, Name 4323' to 5020', Yeso 20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CNL, CBL, CCL & GR 22. Was Well Cored No		
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8 5/8"	32#	599'
5 1/2"	17#	7500'
24. LINER RECORD		
SIZE	TOP	BOTTOM
2 7/8"	4295	NA
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 7/8"	4295	NA
26. Perforation record (interval, size, and number) 4323' to 4564' (104', 58 holes, 1 SP2F, 0.41" EHD) 4664' to 5020' (139', 80 holes, 1 SP2F, 0.41" EHD)		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4323'-4564' 2500 gals 15% HCl, 80k gals WF 30, w/100k# 16/30 sand. 4664' - 5020' 2500 gals 15% HCl, 80k gals WF 30, w/100k# 16/30 sand.		
28. PRODUCTION		
Date First Production 02/04/08 Date of Test 02/05/08	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Choke Size NA Prod'n For Test Period 24	
Hours Tested 24 Flow Tubing Press NA	Oil - Bbl 25 Gas - MCF 46 Water - Bbl 128	Well Status (Prod. or Shut-in) producing Gas - Oil Ratio 1840 Oil Gravity - API - (Corr) 38
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. List Attachments Deviation Survey, C104, E-Logs & Sundry 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <i>Jackie Lathan</i> Printed Name Jackie Lathan Title Hobbs Regulatory Date 02/0508 E-mail Address jlathan@mewbourne.com		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Capitan Reef	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 418	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 668	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
Lamar Limestone	T. Miss (Austin)	T. Cliff House	T. Leadville
T. Rustler	T. Devonian	T. Menefee	T. Madison
T. Yates 824	T. Silurian	T. Point Lookout	T. Elbert
T. Queen 1672	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2343	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 3790	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Seven Rivers 1095	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 5895	T. Morrow	T. Wingate	T.
T. Wolfcamp	T. Barnett	T. Chinle	T.
T. Pennrose 1898	T. Grayburg 2050	T. Permian	T.
T. Cisco (Canyon)	T. Yeso 3890	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

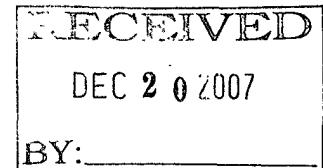
From	To	Thickness In Feet	Lithology

OPERATOR MEWBOURNE OIL CO.
WELL/LEASE EMPIRE 20 STATE 4
COUNTY LEA

041-0055

STATE OF NEW MEXICO
DEVIATION REPORT

399	1.00
613	1.00
909	1.00
1,286	0.75
1,604	1.00
2,017	1.00
2,430	0.75
2,914	1.00
3,296	1.00
3,710	1.00
4,091	0.25
4,475	0.75
4,954	1.75
5,300	1.00
5,586	1.00
5,969	1.00
6,317	1.25
6,694	1.00
7,103	1.00
7,500	1.25



BY: _____

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on
Moore on behalf of Patterson-UTL Drilling Company LLC.

December 14, 2007, by Steve

Joni D. Hodges
Notary Public for Midland County, Texas
My Commission Expires: 4/11/11

