

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMBNO 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

S

- 1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2 Name of Operator **Marbob Energy Corporation**3 Address **PO Box 227
Artesia, NM 88211-0227**3a. Phone No. (include area code)
575-748-3303

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **330 FSL 2310 FEL, Unit O**At top prod. interval reported below **Same**At total depth **Same**

FEB 07 2008

OCD-ARTESIA

14 Date Spudded
11/10/200715. Date T.D. Reached
11/24/200716. Date Completed **12/18/2007**
☐ D & A ☒ Ready to Prod17. Elevations (DF, RKB, RT, GL)*
3559' GL18. Total Depth MD **4450'**
TVD **4450'**19 Plug Back T.D.: MD **4290'**
TVD **4290'**20. Depth Bridge Plug Set MD **4290'**
TVD **4290'**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

DLL, DSN22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	48#	0	252'		300 sx		0	None
12 1/4"	8 5/8"	24#	0	1910'		1125 sx		0	None
7 7/8"	5 1/2"	17#	0	4450'		560 sx		0	None

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	4160'	4100'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Delaware	4170'	4178'	4299' - 4307'		27	Closed-Set CIBP @ 4290'
B)			4170' - 4178'		27	Open
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
4299' - 4307'	Acid w/ 500 gal NE Fe 7 1/2% HCl, Frac w/ 9309# sand & 9614 gal fluid
4170' - 4178' 4178'	Acid w/ 1000 gal NE Fe 7 1/2% HCl, Frac w/ 15040# sand & 14122 gal fluid

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/25/2007	12/26/2007	24	→	0	140	0			Flowing
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Producing
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Producing
			→						

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

FEB 5 2008

JERRY FANT
PETROLEUM GEOLOGIST

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Delaware Bone Spring	2048' 4183'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
☒ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

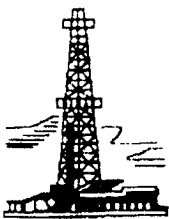
Name (please print) **Diana J. Briggs**Title **Production Analyst**

Signature

Date

01/15/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Permian Drilling Corporation

P. O. Box 726

(505)397-3798

Fax (505)393-2448

Hobbs, New Mexico 88241

INCLINATION REPORT

DEC 26 2007

DATE: 11/28/2007

WELL NAME AND NUMBER: Tequiza Fed #1

LOCATION: Eddy Co., NM

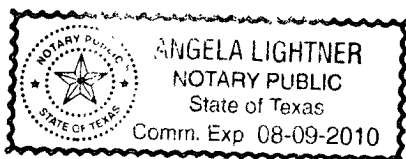
OPERATOR: MARBOB ENERGY CORP.

DRILLING CONTRACTOR: PERMIAN DRILLING CORPORATION

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH
1.25	509	1.50	4430		
1.75	962				
1.75	1342				
1.75	1782				
1.25	2063				
2.75	2473				
3.00	2727				
2.75	2979				
2.25	3202				
2.00	3422				
2.00	3705				
1.50	3958				

Drilling Contractor:
Permian Drilling Corporation



By: Sherry Coskrey
Sherry Coskrey
Regulatory Clerk

Subscribed and sworn to before me on this 7th day of December, 2007.

My Commission Expires: 08/09/2010

Angela Lightner