${\tt ACCEPTED} \; {\tt FOR} \; {\tt RECORD}$

FEB 12 2008

Submit 2 Copies To Appropriate Batrict Office	State of New Mex	<u>~</u>	CD-ARTESIA	Form C-103 October 25, 2007
District I 1625 N. Przychuye, Deputy Field Inspector	Energy, Minerals and Natur	ai Resources	WELL API NO	October 23, 2007
Distrib MOCD-District II ARTEGIA	OH CONGEDIVATION	DIVICION	30-015-	21430
District II ARTESIA 1301 W Grand Ave., Artesia, NM 88210 ESIA	OIL CONSERVATION		5. Indicate Type of Le	ase
<u>District III</u> 1000 Rio Brazos Rd . Aztec, NM 87410	1220 South St. Fran		STATE	FEE 🔀
District IV	-Santa Fe, NM 87	505	6. State Oil & Gas Lc	ase No.
1220 S St Francis Dr., Santa Fe, NM 87505				
	AND REPORTS ON WELLS		7 Lease Name or Uni	t Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS				- · ·
DIFFERENT RESERVOIR USE "APPLICATION PROPOSALS.)	N POR PERMIT (PORM C-101) PO	RSUCH	11ix Curti	s BH
1. Type of Well: Oil Well Gas	Well X Other PA		8 Well Number	4
2. Name of Operator			9 OGRID Number	
Yates Petroleum Corpo	ration		025575	
3. Address of Operator			10 Pool name or Wile	
105 S. 4th Street, Ar	tesia, NM 88210		Penasco Draw	San Andres Yeso
4. Well Location				
Unit Letter : 480 feet from the S line and 990 feet from the E line				
	185 Range 25E NMPM			
	. Elevation (Show whether DR,	RKB, R1, GR, etc	ACCEPTED	FOR RECORD
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTER	ALTION TO:	CLIE	OCEOUENT DEEMO	o at 20000
i i	UG AND ABANDON	REMEDIAL WOR	SSEQUENT REPOI	TERING CASING
	HANGE PLANS		RILLING OP GETY Guyer De	
	JLTIPLE COMPL	CASING/CEMEN		crict II ARTESIA
——————————————————————————————————————		_		
OTHER			ready for OCD inspectio	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
11 steel littling at least 1 in thanker and at least 1 deepe Section 2019 and opposite in the section of the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, T			<u>ON HAS BEEN WELD</u>	ED OR
PERMANENTLY STAMPED	ON THE MARKER'S SURI	CACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.)				
All other environmental concerns ha	ive been addressed as per OCD	rules.		
Pipelines and flow lines have been a	bandoned in accordance with 1	9.15.9.714.B(4)(b) NMAC. All fluids have	been removed from
non-retrieved flow lines and pipelines.				
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one				
inspection has to be made to a P& A location because it does not meet the criteria above, a penalty may be assessed				
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SIGNATURE LL / Mus	TITLE	Foreman	DAT	E 2-11-08
SIGNATURE Lee R TYPE OR PRINT NAME Lee R For State Use Only	E-MAIL:	Irichards @	ypenm.com PHOI	NE5 <u>75-748-1471</u>