## OPERATOR

Form 3160- 5 (April 2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No 1004-0137

BUREAU OF LAND MANAGEMENT			Expires March 31, 2007			
SUNDRY NOTICES AND REPORTS ON WELLS			5 Lease Serial No NM - 56220			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6 If Indian, Allottee, or Tribe Name			
SUBMIT IN TRIPLICATE - Other Instructions o	n reverse side.		7 If Unut or CA	Agreement Name and/or No		
1. Type of Well  X Oil Well Gas Well Other				Well Name and No.		
2 Name of Operator	of Operator OCU-ARTESIA			p. DD Federal 24 #3		
CHAPARRAL ENERGY L.L.C.			9. API Well No.			
3a. Address 3b. Phone No. (mclude area code) 405-478-8770 405-478-8770		·	30-015-27212  10. Field and Pool, or Exploratory Area			
Location of Well (Footage, Sec., T, R., M, or Survey Description)			Wildcat Canyon Wolfcamp North			
Unit Letter "O" 600 FSL & 1650 FEL Sec 24-T19S-R24E			11. County or Parish, State			
			Eddy county, New Mexico			
12. CHECK APPROPRIATE BOX(S) TO INDICATE N	ATURE OF NOTI	CE, REPOR	T, OR OTHER	DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent Acidize Deep	oen X	Production ( St	art/ Resume)	Water Shut-off		
X Altering Casing Fract	ture Treat	Reclamation		Well Integrity		
X Subsequent Report X Casing Repair New	Construction	Recomplete		Other		
Change Plans Plug	and abandon	Temporarily A	oandon			
Final Abandonment Notice Convert to Injection Plug	back	Water Disposal				
To return this well toproduction, after we found 130' of unit & POOH w/ tbg, perfed sub, & mud anchor. Tested fill. Hit fill @ 7880", worked bailer & got thru bridge @ w/rods, tbg & pump & hung well off for production. RE fluid. Decided to clean out well & find problem. When I in hole. Washed over & milled over finally getting to wi to bottom. Tried to POOH everything is stuck. Work fish bottom of hole. RIH w/3617' of 4½" Ultra Flush 11.6 #/csg valves & squeeze 2 Bbl into any holes behind pipe. clean out hole. Flowback acid & hung well on pump. Tested to POOH were the study of the st	tbg & decided to 7926', pushing of MO service unit POOH w/tbg & resident 14' of mud a h but could not p ft, J-55 csg. Cmt' Acidized existing	o bring in ne on to 7936' v. . Well on pu ods they par anchor. WII- ull. Cutoff t d w/ 105 sk g perfs @ 36	ew tbg string. where set down mp for 2½ m ted leaving 6 wovershot bg @ 3888' & Class C circ	RIH w/bailer to clear who & took weight. Reports before losing 640' of tbg, rods & put to grab last of tbg put decided to leave fi c 20 Bbl to surf. Clos	an UH all ump ushed sh @ se in	
		\$ \$				
		3	ACCEPT	ED FOR RECOF	(D)	
14. I hereby certify that the foregoing is true and correct.		¥			一十	
Name (Printed/ Typed)	Title <b>M</b> L	ANAGER O	DF REGULA	YTORY AFFAIRS		
David P. Spencer					<u> </u>	
Signature Wants Spencer	Date	`	7/13/200	7 ES BABYAK		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE PETROLEUM ENGINEER						
ACCEPTED FOR RECORD						
Approved by Title Date  Conditions of approval, if any are attached. Approval of this notice does not warrant or						
certify that the applicant holds legal or equitable title to those rights in the subject	lease Office	. 1 1 100	11	department or agency of the	17-1	

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Anstructions on page 2)