

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505



WELL API NO. <b>30-015-24945</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. NM 72455
7. Lease Name or Unit Agreement Name <b>BURKHAM FEDERAL COM</b>
8. Well Number <b>1</b>
9. OGRID Number <b>6137</b>
10. Pool name or Wildcat <b>MALAGA ATOKA</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
**DEVON ENERGY PRODUCTION COMPANY, LP**

3. Address of Operator  
**20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-4615**

4. Well Location  
Unit Letter **M** : **600'** feet from the **SOUTH** line and **990'** feet from the **WEST** line  
Section **12** Township **24S** Range **28E** NMPM County **EDDY**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**2997' KB; 2971' GL**

Pit or Below-grade Tank Application ☐ or Closure ☐  
Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_  
Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU PA rig.
2. Circulate wellbore w/10 ppg mud from PBD @ 11,575'.
3. Spot 60 Sx plug @ 10,010'. (50' below 9-5/8" shoe @ 9,960'). WOC & Tag. (Est TOC @ 9,573'). Top of 5-1/2" liner @ 9,648'.
4. Spot 35 Sx plug @ 6,460'. (Est TOC @ 6,350'). (Bone Spring top noted @ 6,410').
5. Cut 9-5/8" casing @ 5,100'. (TOC @ 5,200' per temp survey). POOH and lay down casing. Spot 60 Sx plug 50' below casing stub. WOC & Tag. (Est TOC @ 5,030').
6. Spot 70 Sx plug @ 2,650'. WOC & Tag. (Est. TOC @ 2,540'). (13-3/8" casing shoe @ 2,600').
7. Spot 70 Sx plug @ 486'. WOC & Tag. (Est TOC @ 378'). (20" casing shoe @ 436').
8. Circulate 70 Sx (108') for surface plug.
9. Cut wellhead off, set dry hole marker, clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ronnie Slack TITLE Engineering Technician DATE 2/4/08

Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dmn.com Telephone No. 405-552-4615

For State Use Only

APPROVED BY: Gerry Guye TITLE Compliance Officer DATE FEB 12 2008  
Conditions of Approval (if any):

**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: BURKHAM FEDERAL COM 1

Field: MALAGA

Location: 660' FSL & 990' FWL; SEC 12-T24S-R28E

County: EDDY

State: NM

Elevation: 2997' KB; 2971' GL

Spud Date: 9/24/84

Compl Date: 1/6/85

API#: 30-015-24945

Prepared by: Ronnie Slack

Date: 1/18/08

Rev:

**PROPOSED PA SCHEMATIC**

26" Hole

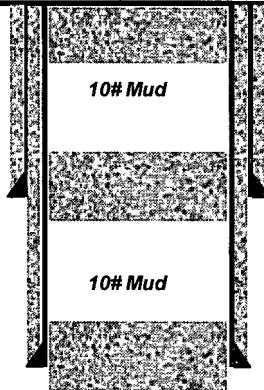
20", 94#, @ 436'

Cmt'd w/total 900 Sx + 24yds gravel to surface

17-1/2" Hole

13-3/8", 61#, K55, STC, @ 2,600'

Cmt'd w/2000 Sx to surface



**Proposed PA**

1. Circulate 70 Sx (108') surface plug
2. Cut wellhead off, set dry hole marker
3. Clean location

**Proposed PA**

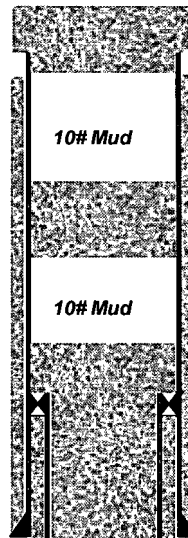
1. Spot 70 Sx plug @ 486'
2. WOC & TAG. (Est TOC @ 378')

**Proposed PA**

1. Spot 70 Sx plug @ 2,650'
2. WOC & TAG. (Est TOC @ 2,540')

10# Mud

TOC @ 5,200' (noted in files from temp survey) →



**Proposed PA**

1. Cut/POOH w/9-5/8" casing @ 5,100'
2. Spot 60 Sx plug 50' below casing stub
3. WOC & TAG. (Est TOC @ 5,030')

**Proposed PA**

1. Spot 35 Sx plug @ 6,460. (Est TOC @ 6350')
- (Bone Spring top noted @ 6410' on cmpl rpt)

10# Mud

Top of 5-1/2" liner @ 9,648'

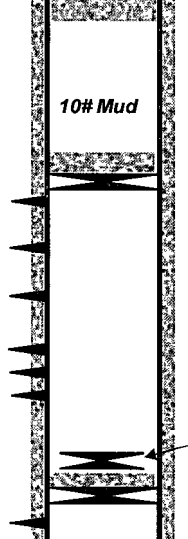
**Proposed PA**

1. Spot 60 Sx plug @ 10,010. WOC & TAG. (Est. TOC @ 9,573')

12-1/4" Hole

9-5/8", 43.5#, P110, LTC, @ 9,960'

Cmt'd w/1400 Sx. TOC @ 5,200'



**Proposed PA**

1. Circulate wellbore w/10 ppg mud

35' cement PBD @ 11,575' (9/12/07)  
CIBP @ 11,610' (9/12/07)

ATOKA (6/19/96)  
11,654' - 11,766'

ATOKA  
11,852' - 11,859 (7/93)

ATOKA (12/84)  
11,915' - 11,919

ATOKA (9/6/07)  
11,958 - 11,964'

12,001' - 12,005' } swabbed wet (9/11/07)  
12,095' - 12,106' }

9/7/07 acidized 11958-12106 w/2150 gals

MORROW (12/84)  
12,567' - 12,842'

8-1/2" Hole

5-1/2", 17# & 20# liner from 9,648' to 12,901'

Cmt'd w/1320 Sx

CIBP drilled out & pushed to 12,445' (9/1/07)  
35' cement. 12,465' PBD (1/85)  
CIBP @ 12,500' (12/84)

12,848' PBD

12,900' TD

**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: BURKHAM FEDERAL COM 1

Field: MALAGA

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County: EDDY

State: NM

Elevation: 2997' KB; 2971' GL

Spud Date: 9/24/84

Compl Date: 1/6/85

API#: 30-015-24945

Prepared by: Ronnie Slack

Date: 1/18/08

Rev:

**CURRENT SCHEMATIC**

26" Hole

20", 94#, @ 436'

Cmt'd w/total 900 Sx + 24yds gravel to surface

17-1/2" Hole

13-3/8", 61#, K55, STC, @ 2,600'

Cmt'd w/2000 Sx to surface

TOC @ 5,200' (noted in files from temp survey) →

370 JTS 2-3/8", 4.7# N80 production tbg (9/13/07)

Top of 5-1/2" liner @ 9,648'

12-1/4" Hole

9-5/8", 43.5#, P110, LTC, @ 9,960'

Cmt'd w/1400 Sx. TOC @ 5,200'

EOT @ 11,486'

35' cement. PBD @ 11,575' (9/12/07)

CIBP @ 11,610' (9/12/07)

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