Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103 May 27, 2004
<u>District I</u> 1625 N French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.
District II 1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVA	TION DIVISION	30-015-34255
District III	1220 South St	. Francis Dr.	 Indicate Type of Lease STATE ☐ FEE ☒
1000 Rio Brazos Rd , Aztec, NM 87410 District IV	Santa Fe, N	EST -	6. State Oil & Gas Lease No.
1220 S St Francis Dr , Santa Fe, NM			
87505 SUNDRY NOTI	CES AND REPORTS ON W	/ELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		Riverbend 24	
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			8. Well Number
	Gas Well Other FEB 07 2008		lY
2. Name of Operator Devon Energy Production Company	I D	DCD-ARTESIA	9. OGRID Number 6137
3. Address of Operator	y, Lif		10. Pool name or Wildcat
20 North Broadway Oklahoma Cit	ty, Oklahoma 73102-8260	(405) 552-7802	Otis; Atoka
4. Well Location			
Unit Letter K : 1500 feet from the South line and 1980 feet from the West line			
Section 24 Town	ship 22S Range 2		County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3064'			
Pit or Below-grade Tank Application or Closure			
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	_	
TEMPORARILY ABANDON	CHANGE PLANS	-	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB L
OTHER:		OTHER: ATOKA	COMPLETION 🛛
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion			
11/20/07 – 11/30/07:			
MIRU. Bld dn tbg – all gas- NU/DN/Tree – NU/BOP. Rls pkr – mv dn hole & rls RBP & TOH 356 jts of 2 3/8" N-80 tbg. RIH & Set 4.5" CIBP @ 11,700' & 11,650' & cap w/35' cmt. New PBTD @ 11,615'. RU W/L – RIH & perf Atoka @ 11,024 – 11,026', 11,100 – 11,106', 11,119 – 11,122; (4SPF) 48 holes. RIH & tbg set 4.5" arrow set pkr @ 10,990' w/346 jts in hole. NU/DN/BOP – NU/Tree – RIH w/swab. Swab. Bld dn well, swab. RU kill trk & pkl tbg w/15% acid. Ld tbg, swab. Acidize Atoka 11,024 – 11,122' w/1,500 gal of 15% HCL + 125 ball slrs. Open well, flw bck. Turn well over to production. Bring well on line, open to sales.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURETITLE_Sr. Staff Engineering Technician DATE_12/13/2007			
Type or print name Stephanie A. Y For State Use Only	sasaga E-mail addres	s: Stephanie.Ysasaga@dv	<u>rn.com</u> Telephone No. (405) 552-7802
APPROVED BY:	TIT	LE	DATE
Conditions of Approval (if any):	111		