

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-22051
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: EMPIRE ABO UNIT 'K'
8. Well Number 141
9. OGRID Number 000778
10. Pool name or Wildcat EMPIRE ABO

**SUNDARY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	FEB 11 2008
2. Name of Operator BP America Production Company	OCD-ARTESIA
3. Address of Operator P.O. Box 1089 Eunice NM 88231	
4. Well Location Unit Letter <u>K</u> : <u>1370</u> feet from the <u>S</u> line and <u>2445</u> feet from the <u>W</u> line Section <u>2</u> Township <u>18S</u> Range <u>27E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3521' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Return ACO well to production ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/5/07: Set CIBP @ 4000'. Cut 8 5/8" csg and let weight off wellhead. Slot 8 5/8 and cut off 5 1/2" prod csg. Replace 5' of 5 1/2" 14# w/ 5 1/2" 15.5# csg. Install 6' of 8 5/8" w/ new Larkin head.  
12/11/07: RU. Spear 5 1/2" csg and pull 25 pt. 10 pt over install WH and BOP. PU 4 3/4" bit and 6-3 1/2" drill collars w/ 2 3/8" tbg. RIH to 5652' tag. RU deadline, install BIW.  
12/12/07: DO CIBP @ 4000' and push to CIBP @ 5652'. DO plug #2 and push down to 5960'. LD swivel.  
12/13/07: POH w/ tbg and LD drill collars. Test in hole w/ pkr. Set pkr @ 5590' w/ 176 jts 2 3/8 tested in @ 5000# below.  
Continued on reverse side.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Barry C. Price TITLE Area Operations Team Lead DATE 02/08/08  
E-mail address: barry.price@bp.com  
Type or print name Barry C. Price Telephone No. 575-394-1648

For State Use Only

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of Approval, if any: Accepted for record - NMOCD

Continued:

Load and test pkr to 500# w/ 100 bbl 2% w/ 25 gals EC6495.

12/14/07: Pump 30 bbl toluene and 3750 gal 15% hcl w/ 568-7/8" balls and 34 bbl flush.

12/17/07: Release pkr wipe balls off perfs POH. RIH w/ perf sub and sn, to 5960' and swab.

Swab only 75' fluid level. Drop standing valve and milk well.

12/18/07: Csg 50# tbg 0#, first run shows fluid level 500' from SN, swab well fluid level dropped to 150' then began coming back to 450', csg psi of 100#, swab back 30 bbl.

12/19/07: Csg had 120#, tbg 0#, fluid level @ 450' from SN, swab level dropped to 200' from SN.

12/20/07: Fsh stand valve, POH w/ tbg. RIH w/ 2 7/8" notch collar, 2-checks, 14-jts 2 7/8" J-55 tbg, bailer, check, perf sub, and 2 3/8" J-55 tbg. Tag @ 5942', clean out to 5963' stop making hole. POH RIH w/ kill string.

12/21/07: POH w/ kill string, RIH w/ 2 7/8" slotted MJ, SN(5908'), IPC, 7 jts 2 3/8" yellow band, TAC(5655'), 178 jts 2 3/8" J-55 yellow, set tac w/12,000#, removed BOP. Rig up WH and change rig over to rods.

12/26/07: Pick up 8' gas anchor, pump, 4'-7/8", 12 guided 7/8" c rods, 12-7/8" c rods, 125-3/4".

12/27/07: Finish in w/ 15-3/4" rods and 84-7/8" rods, 2' pony and 22 x 1 1/4" polish rod w/ 12' liner.

Load and test. Long stroke. Rig down.

RTP 01/30/08.

1/30/08 6-HR. TEST: 0 bbl oil, 8 bbls. water, 0 mcf gas

2/2/08 24-HR. TEST: 13 bbls. oil, 45 bbls. water, 0 mcf gas